

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil  
P 1980  
Hob NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well  
☒ Oil ☐ Gas ☐ Other

2. Name of Operator  
**ARCH PETROLEUM, INC.**

3. Address and Telephone No.  
**10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
~~Unit F, 1420' FNL, 1340' FWL, Sec. 27, T23S, R37E (new hole)~~  
Unit F, 1400' FNL, 1340' FWL, Sec. 27, T23S, R37E (old hole)

5. Lease Designation and Serial No.

**NMLC - 030187**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**C. E. Lamunyon #63**

9. API Well No.

**30-025- 33960**

10. Field and Pool, or Exploratory Area

**TEAGUE BLINEBRY**

11. County or Parish, State

**LEA COUNTY, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other Skid rig & spud new hole	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Clint Hurt Drilling rig #8. Spud 11" hole @ 7:00 PM CDST 7/21/97.

TD 11" hole at 1005'. Ran 20 joints 8-5/8", 20#, X-42 CSG. Stuck casing at 891'. Pulled 100,000# and parted casing. Recovered 11 jts. Attempted to fish casing. Worked fish up hole 129' and stuck again. Left 9 jts casing in hole from 394'-762'

Do to high cost of recovering stuck pipe. The following plan is submitted for your approval

1. Plug and abandon existing hole per BLM instructions.  
Set cement plug from 705'-1005'  
Set cement plug from surface to 444'(50' into stuck casing)  
Cement will be Class "C" neat

2. Skid drilling rig 20' South of original hole. Re spud well. New location will be:  
1420' from North line & 1340' from West line.  
Section 27, T23S, R37E (unit F)  
See survey plat attached

Verbal approval given on 7/25/97 GAB.

14. I hereby certify that the foregoing is true and correct

Signed

*Glenn Curry*

Title

Geologist

Date

7/23/97

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ARMANDO A. LOPEZ

Title

PETROLEUM ENGINEER

Date

8/5/97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

RECEIVED  
1997 JUL 29 RECEIVED  
BUREAU OF LAND MGMT.  
ROSWELL OFFICE  
BUREAU OF LAND MGMT.  
HOBBS, NEW MEXICO