Form 3160-5 (June 1990)

TED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

N.M. Oil Con

FORM APPROVED
Budget Bureau No. 1004-0135

BUREAU OF	LAND MANAGEMENT Fire 1980	Expires: March 31, 1993
	Hobbs, NM 88241	5. Lease Designation and Serial No.
SUNDRY NOTICES A	ND REPORTS ON WELLS	NMLC - 030187
Do not use this form for proposals to drill	or deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Use "APPLICATION	FOR PERMIT-" for such proposals	
SU	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of well X Oil Gas Other		8. Well Name and No.
2. Name of Operator		C. E. Lamunyon #64
ARCH PETROLEUM, INC.		9. API Well No.
3. Address and Telephone No.	30-025-33961	
10 Desta Dr. Suite 420E, Midland,	TX 79705 (915) 685-1961	10. Field and Pool, or apploratory area
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc		TEAGUE'BLINEBRY '
Unit C, 50' FNL, 1340' FWL, Sec. 2	27, T23S, R37E	11. County or Parish, State LEA COUNTY, NM
		LEA COUNTY, NW
CHECK APPROPRIATE	BOX(S) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
12 TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
<u> </u>	X Prod. csg, perf, frac & acidize	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all p give subsurface locations and measured and true vertical described by the subsurface locations and measured and true vertical described by the subsurface locations and measured and true vertical described by the subsurface locations and measured and true vertical described by the subsurface locations are subsurface.	pertinent details, and give pertinent dates, including estimate date of starti pths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally drilled.
9/25/97: Reached TD of 5950'. RIF	H w/173 jts 5-1/2", 15.5#, LT&C casing. Cem	ented with 1690 sx 50/50 Poz C.
Circulated 225 sx to surfa		

10/03/97: Perforated 5-1/2" casing at 5384', 5396', 5413', 5433', 5451', 5479', 5496', 5524', 5549', 5574', 5602', 5627', 5644', 5655', 5667', 5697', 5725', 5738', 5761', 5777', and 5817. 21 selections, 1 JHPF (Total 21 holes)

10/03/97: Broke down perfs from 5384'-5817' with 2500 gallons NEFE acid and 42# 1" BS.

10/04/97: Frac with 24,000 gallons water, 147 tons Co2, and 207,000# sand. Max pressure 3050 psi. Flow well back.

10/07/97: Began producing well.

acs

1. I hereby cegnythal the forgoing is true and correct Signed Adam Signed	Technical Assistant	Date	10/10/97
(This space for Federal or State office use) Approved by		Date	
Conditions of approval, if any:			

BHJ OCL IN ▼ # 50

BOBEL DEFICE.