

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

ARCH PETROLEUM, INC.

3. Address and Telephone No.

10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 50' FNL, 1340' FWL, Sec. 27, T23S, R37E

5. Lease Designation and Serial No.

NMLC - 030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #64

9. API Well No.

30-025-33961

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

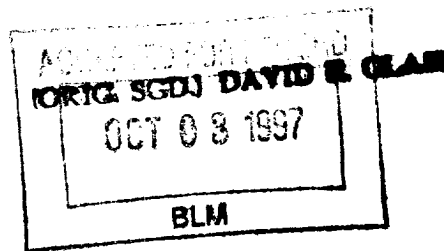
12	TYPE OF SUBMISSION	TYPE OF ACTION		
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing	
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off	
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	
		<input checked="" type="checkbox"/> Other Spud & Surface Casing	<input type="checkbox"/> Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well @ 6:30 pm CST, 09/06/97

Reached 1014' TD of 12-1/4" hole. Ran 31 jts 8-5/8" 23# J-55, ST&C casing.
Set casing @ 1014'. Cemented with 100 sx Class "H" w/10% CaSO4 %2% CaCl2,
600 sx Class "C" w/4% gel, 1/4#/sk Celloseal, 2% CaCl2,
260 sx Class "C" w/2% CaCl2.
Total of 960 sx.
Circulated 203 sx to surface.



14. I hereby certify that the foregoing is true and correct

Signed

Robert S. McCauley

Title

Technical Assistant

Date

9/8/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: