

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. A. Oil Co.
1990
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Arch Petroleum Inc.

3. Address and Telephone No.
10 Desta Drive, Suite 420E Midland, Texas 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit H, 2310' FNL and 125' FEL of Section 28, T23S, R36E

5. Lease Designation and Serial No.
NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
C. E. Lamunyon #65

9. API Well No.
30-025-33962

10. Field and Pool, or Exploratory Area
Teague Paddock Blinbery

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf, acidize, and frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well - Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
09/08/97

Cleaned location and set anchors.
RU Computalog and Perforate as follows:
5705,5669,5663,5622,5602,5591,5580,5565,5543,5530,5520,5503,5483,5471,5458,5436,5415, and 5378.
4 JHPF. Total 76 holes.

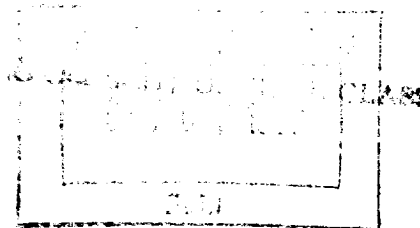
Break down perms w/3900 gals 15% NEFE HCL acid.

Frac w/65,000gals 40# gel w/70-50% CO2, 209,000# 16/30 mesh Jordan sand.
Frac @ 40 BPM, Mac pressure of 2926 psi.

Flow well back.

Began producing 9/27/97.

RECEIVED
OCT -2 A 10:02
BUREAU OF LAND MGMT.
ROSWELL OFFICE



14. I hereby certify that the foregoing is true and correct

Signed Roder S. McCaskey

Title Technical Assistant

Date 10/01/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BWW

8