

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMNM 27725

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

M. K. Stewart #10

9. API Well No.

30-025-33963

10. Field and Pool, or Exploratory Area

Teague Blinebry

11. County or Parish, State

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

10 Desta Drive, Suite 420E Midland, Texas 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 330' FSL and 1340' FEL, of Section 28, T23S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf, acidize, and frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/29/97

RU Computalog and Perforate as follows:

5431, 5476, 5493, 5511, 5525, 5557, 5589, 5608, 5637, 5665', 5682, 5713, 5725, 5759, 5781, 5790, 5801, 5813, 18 holes

Break down perms w/2900 gals 15% NEFE HCL acid.

Frac w/206,260# 16/30 Jordan sand w/40 quality gel w/70 70 50 Quality Foam in 5 stages.
Frac @ 20.7 BPM, Max pressure of 2650 psi.

Flow well back.

Began producing 11/11/97.

acs

14. I hereby certify that the foregoing is true and correct

Signed

Robert S. McCarley

Title Technical Administrator

Date 12/05/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date