

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
NM-94120

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pioneer Natural Resources USA, Inc.		8. FARM OR LEASE NAME, WELL NO. Patton "19" Federal #1	
3. ADDRESS AND TELEPHONE NO. 5205 N. O'Connor Blvd. Ste 1400, Irving, TX 75039 972-969-3969		9. API WELL NO. 30-025-33973	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Bradley Bone Spring	
14. PERMIT NO.		DATE ISSUED 5/27/97	
15. DATE SPURRED 7/14/97		16. DATE T.D. REACHED 8/12/97	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3406' KB	
19. ELEV. CASINGHEAD 3389' GL		20. TOTAL DEPTH, MD & TVD 12,799'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* NA - DRY HOLE	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN CPD/CNL-DDL/MLL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, lb./ft.	
11 3/4"		42#	
8 5/8"		32#	
Depth Set (MD)		Hole Size	
858		14 3/4"	
5300		11"	
Top of Cement, Cementing Record		Amount Pulled	
surface, 450sx "C"			
3197'-200sx 35/65POZ. 200sx C			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
33.* PRODUCTION		Well Status (Producing or shut-in) Abandoned	
Date First Production		Production Method (Flowing, gas lift, pumping - size and type of pump)	
Date of Test		Hours Tested	
Choke Size		Prod'n. for Test Period	
Oil - BBL.		Gas - MCF.	
Water - BBL.		Gas - Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil - BBL.	
Gas - MCF.		Water - BBL.	
Oil Gravity - API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA	
35. LIST OF ATTACHMENTS Deviation Report, Sundry Notice & Logs		TEST WITNESSED BY DAVID F. GLASS OCT 8 2000	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		DATE 9/18/00	
SIGNED: [Signature]		TITLE: Engineering Technician	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
						