State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104

Revised February 10, 1994

Insturctions on back

District ! P.O. Box 1980, Hobbs, NM 88241-1980 District II

P.O.Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Az	· · · · · · · · · · · · · · · · · · ·									
District IV	tec, NM 8/410							1 AMENI	DED REPORT	
P.O. Box 2088, Santa Fe	e, NM 87504-2088] AMERI	DED REPORT	
1.	REQL	JEST FOR ALI	LOWABLE	E AND A	JTHORIZATIOI	N TO TRANSF	PORT			
¹ Operator name and	d Address				² OGRID Number					
Apache Cor	•	iita 100			}	000873				
2000 Post (Houston, T)				Reason for Filing Code NW						
⁴ APt Number		⁵ Pool Name			<u> </u>	⁶ Pool Code				
30-025-339 Property Code	83	Langlie Mattix Broperty Name	7 RVRS C	(Graybu	rg	37240				
16843		Skelly Penr	ose -A- Un	it		90				
	⁰ Surface L	ocation								
UI or lot no.	Section 9	Township 23s	Range 37E	Lot idn	Feet from the 160	North/South line NORTH	Feet from the	East/West line	County LEA	
·	" Bottom He			<u> </u>	1 100 1	NORTH		LAGI	LLA	
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Lse Code	13 Producin	g Method Code	14 Gas Conr	ection Date	¹⁵ C-129 Permit Numbe	er 16 29 Effective D	ata 17	C 120 Eve	iration Date	
P	1 1040011	P	Cas Com	iccion Date	C 123 F GITTLE NUMBER	23 Effective D	ate	O-123 EX	oration Date	
III. Oil and Gas Transporters										
18 Transporter OGRID	¹⁹ Transporter Name and Address				²⁰ POD	²¹ O/G	²² POD ULSTR Location and Desription			
020667		Shell Pipeline Corp.			2480810	0				
		P.O. Box 26	648							
888.45	Houston, TX 77252				2806322					
22345		Texaco Exploration & Prod Inc P.O. Box 3000				G				
	Tulsa, OK 74102									
10.500000000000000000000000000000000000										
IV Produced Water										
23 POD 24 POD ULSTR Location and Description										
2480850										
V. Well Compl	etion Data	26 Ready Date	1 27		-30	2070				
6/5/97		•	teady Date 27 TD 3750'			РВТО 3740'	3494'-36	²⁹ Perforations 3494'-3630'		
³⁰ Hot	Hole Size		31 Casing & Tubing Size			32 Depth Set		33 Sacks Cement		
12-1/4"		9-5/8"					455 SXS			
8-3/4"		_	5-1/2"		-		2050 SXS			
VI Well Test D 34 Date New Oil			36		137	38	39			
6/26/97	Gas D	elivery Date	i es	t Date 6/28/97	Test Length 24 HRS	³⁸ Tbg. Pressi	ure 33	Csg. P	ressure	
40 Choke Size	41	Oil	42 W	ater	43 Gas	⁴⁴ AOF	45	Test I	Method	
48 (#	10		138	1	OIL CONSER	VATION DIV	//CION	<u> </u>	
with and that the informa		Conservation Division h true and complete to th		ed	OIL CONSERVATION DIVISION					
knowledge and belief.					ORIGINAL ON A DESCRIPTION OF APPROVIDENCE OF APPROVED APPROVED APPROVED OF APPROVED APPROV					
Signature: 10 Miles	, (M)	Kikuton			Approved by:					
Printed Name:		1)	× - ·		Title:					
Pamela M. I	Leighton									
Sr Regulato	ry Analyst				Approval Date: AUG 13 1997					
Date:	-^	Phone:	20							
7/21/97	f operator #II >= #=	713-296-712 OGRID number and na			<u> </u>					
ii uissis a change o	operator ill in the	OOKID HUIDDEF and ha	me or the previou	is operatist						
F	Previous Operator S	ignature:			Printed Name		Title		Date	
···										

