District II

State of New Mexico

Form C-104

P O. Box 1980, Hobbs, NM 88241-1980 Energy, Minerals and Natural Resources Department Revised February 10, 1994

Insturctions on back

Submit to Appropriate District Office

P.O.Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

District III

P.O. Box 2088

1000 Rio Brazos Rd., Az	ztec, NM 87410							_		
District IV							Х] AMEND	DED REPOR	
P O. Box 2088, Santa F	,		: =: :::::::::	= ···• 41			-			
Operator name and		JEST FOR ALI	LOWABLE	<u> </u>	THORIZATION TO TRANSPORT 2 OGRID Number					
Apache Co						000873				
2000 Post Oak Blvd, Suite 100					Ī	3 Reason for Filing Code				
Houston, T	X 77056-440	00 Pool Name			l	NW 6 Pool Code				
30-025-33984 Langlie Mattix 7 RVRS Q Graybur					a	37240				
⁷ Property Code		⁸ Property Name			<u> </u>		9 Well Numbe	er =		
16843		Skelly Penro	ose -A- Ur	<u>nit</u>			94	<u> </u>		
UI or lot no.	10 Surface Lo	ocation Township	Range	Lot. idn	Feet from the	North/South line	Feet from the	East/West line	County	
F	10		37E		1385	North	2496	- '	Lea	
	" Bottom H	lole Location						<u></u>		
UI or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Lse Code	13 Producin	ing Method Code	14 Gas Cor	nnection Date	¹⁵ C-129 Permit Number	er ¹⁸ 29 Effective D	Date	7 C-129 Exp	piration Date	
					J					
III. Oil and Gas	s Transporte									
18 Transporter OGRID	18 Transporter 19 Transporter Name					20 POD 21 O/G 22 POD ULSTR Location and Description				
020667		Shell Pipelin	Shell Pipeline Corp.			o	<u> </u>	NII.		
		P.O. Box 26	•	1						
		Houston, TX					·			
22345		Техасо Ехр	oloration &	Prod Inc	2806322	G				
		P.O. Box 30	200	}		<u>₹</u>				
	<u> </u>	Tulsa, OK 7	74102							
]	 !			_	_	
	4			}						
	4								 	
1	1]						
	A)						
IV Produced V	L Vater									
23 POD	Tuto.		2/	POD ULSTR L	ocation and Description					
2480850										
V. Well Comp	letion Data				- 78		-	tions		
25 Spud Date 6/11/97		²⁶ Ready Date 6/24/97	Į.	²⁷ TD 3750'		PBTD 3740'	29	Perforations 3522'-366		
	lole Size		Casing & Tubing		32	3/4U Depth Set		3522 - 366 Sacks Cement		
12 1/2"			9 5/8"			1165'		455 sxs		
8 3/4"			5 1/2"			3750'		1850 sxs		
										
					-					
VI Well Test D	 Nata				.1		L			
34 Date New Oil	35 Gas D	Delivery Date	1	est Date	37 Test Length	38 Tbg. Press	sure	Csg. F	Pressure	
7/10/97	<u> </u>	7/10/97		7/15/97	24 hrs		_	-		
40 Choke Size	41	он 41	42 V	Water 79	43 Gas 5	44 AOF		Test	Method	
46 I hereby certify the	-* the rules of the O	Oil Conservation Division h	hous been comr		<u>_</u>	OIL CONSER	NATION DI	VISION		
with and that the inform		is true and complete to the		llea						
knowledge and belief	1/1	.6 1 1	1	V	OF	RICINAL SAM LETRIC	En av ous	·		
Signature:	urla M	1 Klielth	an -	_	Approved by:	LATRIC	T. SUF. W.	SOR WILLIAM	S	
Printed Name:	mu ,	(hander of			Title:					
Pamela M.										
Title Sr Regulato	ory Analyst			1	Approval Date:					
Dat 7/22/97		Phone:	713-296-7	7120						
Dat								_		
⁴⁷ If this is a change	of operator fill in the	e OGRID number and na	ame of the previo	ous operator						
	Previous Operator S									
1	Previous Operator	Signature:			Printed Name		Title		Date	