State of New Mexico

Form C-104

P.O. Box 1980, Hobbs,	NM 88241-1980	Energy, I	Minerals and	Natural Reso	urces Departme	ent			Revised	February 10, 1994	
District II					·				li	nsturctions on back	
P.O.Drawer DD, Artesia	, NM 88211-0719	OIL (CONSER	RVATION	DIVISION	l			Submit to Approp	orlate District Office	
District III 1000 Rio Brazos Rd., A	ztec, NM 87410		P.C	D. Box 2088						5 Copies	
District IV									AMENI	DED REPORT	
P.O. Box 2088, Santa F	e, NM 87504-2088								_		
1.		EST FOR ALI	LOWABLE	AND AUT	HORIZATIO	N TO					
Operator name an						1	OGRID Numb	er			
Apache Corporation 2000 Post Oak Blvd, Suite 100						Reason for Filing Code					
l e	X 77056-440						NW	ing code			
API Number		⁵ Pool Name	7.0) (00.0					⁶ Pool Code		·	
30-025-339 Property Code	984 L	anglie Mattix	7 RVRS Q	Grayburg				9 34(-1(3),)	37240	·	
16843		Property Name Skelly Penrose -A- Unit					⁹ Well Number 9 4				
	¹⁰ Surface Lo		,, <u>.</u>		 						
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	Nort	h/South line	Feet from the	East/West line	County	
F	10	238	37E		1385		North	2496	East	Lea	
	" Bottom Hol		···						west		
UI or lot no.	Section	Township	Range	Lot. Ian	Feet from the	Norti	h/South line	Feet from the	East/West line	County	
12 Lse Code	13 Producing	Method Code	14 Gas Conr	nection Date 15	C-129 Permit Numb	er 16	29 Effective Da	ate 1	C-129 Ex	piration Date	
III. Oil and Gas	Transnorters										
18 Transporter		¹⁹ Transporter Name		20	POD	²¹ O/G	1	²² POD ULSTR	Location		
OGRID		and Address			2400040			and Description			
020667		Shell Pipelin P.O. Box 26	•		2480810	0					
		Houston, TX									
22345		Texaco Exp		Prod Inc	2806322	G	•			· · · · · · · · · · · · · · · · · · ·	
		P.O. Box 30									
		Tulsa, OK 7	⁷ 4102								
					ï						
arconomo sus activis selectiones							_				
							j				
							L	<u> </u>			
IV Produced V	Vater		24	POD III STR Loc	ation and Description						
2480850				TOD GESTIN EGG	ation and Description	'					
V. Well Compl	etion Data			· · · · · · · · · · · · · · · · · · ·							
25 Spud Date		⁶ Ready Date	27	TD	28	PBTD	· · · · · · ·	?s	Perforations		
6/11/97	<u>. İ</u>	6/24/97		3750'	···		3740'	3522'-3			
Hole Size 12-1/4"		³¹ Casing & Tubing Size 9-5/8"			³² Depth Set 1165'			33 Sacks Cement			
8-3/4"		<u> </u>				3750'	455 sxs 1850 sxs				
			5-1/2"				3730		1000 383		
VI Well Test D											
34 Date New Oil 7/10/07	Gas Del	very Date	36 Test	Date 37	Test Length	35	Tbg. Pressu	ire 39	Csg. F	ressure	
7/10/97 40 Choke Size	¢1 (Dii .	42 Wa	7/15/97 ater 43	24 hrs	42	AOF	45	T	- Anthon	
-		41	VVa	79	Gas 0		AUF		i est i	Method	
46 I hereby certify that	the rules of the Oil Co	nnservation Division h	ave been complie				CONSERV	ATION DIV	/ISION		

Date New Oil	Gas Delivery Date	Test Date	" Test Length	Tbg.	Pressure	29	Csg. Pressure		
7/10/97		7/15/97	24 hr	s .					
40 Choke Size 41	Oil	42 Water	43 Gas	42	AOF	4.	Test Method		
-	41	79	()	ĺ				
46 I hereby certify that the r	ules of the Oil Conservation Division	OIL CONSERVATION DIVISION							
	given above is true and complete to ti								
knowledge and belief.				mrg.	Signed t) }			
1	at . (1 1)			Pas	Signed t	i.			
Signature:	m. Leight	4	Approved by:	Ğ	eologist				
Printed Name:	0		Title:						
Pamela M. Lei	ghton								
Title:			Approval Date:	AUC S	1997				
Sr Regulatory /	Analyst			MR 2	DO				
Date:	Phone:								
7/25/97	713-296-71	20_							
47 If this is a change of ope	rator fill in the OGRID number and n	ame of the previous operator		· ·					
Previo	Printed Name		Title		Date				