

Submit to Appropriate

District Office

State Lease-6 copies
Fee Lease-5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO. 30-025-33985
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Skelly Penrose "A" Unit	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other		8. Well No. 95	
2. Name of Operator Apache Corporation		9. Pool name or Wildcat Langlie-Mattix-Queen	
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400			
4. Well Location Unit Letter F : 1560' Feet From The North Line and 1358' Feet From The West Line Section 10 Township 23S Range 37E NMPM County			
10. Date Spudded 6/17/97	11. Date T.D. Reached 6/22/97	12. Date Compl. (Ready to Prod.) 6/27/97	13. Elevations (DF & RKB, RT, GR, etc.) 3294' GR
14. Elev. Casinghead			
15. Total Depth 3750	16. Plug Back T.D. 3720'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing interval(s), of this completion - Top, Bottom, Name 3508'-3633' "Penrose"			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL-CCL-GR, GR-CNL-CCL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	1160'	12-1/4"	505 sks	
5-1/2"	17#	3750'	8-3/4"	1850 sks	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3461'

26. Perforation record (interval, size, and number) 3508'-14' 3520'-36' 3540'-73' 3596'-3600' 3621'-33'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3508'-3633' AMOUNT AND KIND MATERIAL USED Acidized w/ 4500 gals 15% NEFE HCL w/ 1750# RS Frac'd w/ 31500 gals Delta Frac-25, 95000# 12/20 Brady sand & 30000# 12/20 SLC ramping sand
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28. PRODUCTION							
Date First Production 7/12/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-PC Pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 7/13/97	Hours Tested 24	Choke Size 63	Prod'n For Test Period 132	Oil - Bbl. 63	Gas - MCF 132	Water - Bbl. 132	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Deborah K. Hoyt

Printed Name

Deborah K. Hoyt

Title

Engineering TechDate 7/22/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1170'
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	2483'
T. Queen	3398'
T. Grayburg	3684'
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinberry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

T. Canyon	
T. Strawn	
T. Atoka	
T. Miss	
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T. Penrose	3506'
T.	
T.	
T.	

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

..... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology