

Submit to Appropriate

District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer OD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

WELL API NO. 30-025-33990
5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Skelly Penrose "A" Unit		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other				
2. Name of Operator Apache Corporation		8. Well No. 92		
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		9. Pool name or Wildcat Langlie Mattix-7 Rvrs, Queen, Grayburg		
4. Well Location Unit Letter B A 22 150 Feet From The North Line and 1250 1391 Feet From The East Line Section 10 Township 23S Range 37E NMPM Lea County				
10. Date Spudded 7/16/97	11. Date T.D. Reached 7/20/97	12. Date Compl. (Ready to Prod.) 7/30/97	13. Elevations (DF & RKB, RT, GR, etc.) 3297' GR	14. Elev. Casinghead
15. Total Depth 3750'	16. Plug Back T.D. 3740'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools
19. Producing interval(s), of this completion - Top, Bottom, Name 3530'-3648' "Penrose"				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CNC/CCL				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	1160'	12-1/4"	455 sks	
5-1/2"	17#	3750'	8-3/4"	1850 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3400'	

26. Perforation record (interval, size, and number) 3530'-36' 3548'-60' 3564'-87' 3596'-3601'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3530'-3648' 3530'-3648' AMOUNT AND KIND MATERIAL USED Acidized w/ 4500 gals 15% NEFE HCL diverted w/ 2250# RS Frac'd w/ 32750 gals Vistar 2H, 75000# 12/20 Brady, 50000# SLC
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28. PRODUCTION							
Date First Production 8/12/97	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-2-1/2" x 2" x 20' pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 8/18/97	Hours Tested 24	Choke Size 26	Prod'n For Test Period 30	Oil - Bbl. 157	Gas - MCF 1.2	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Solid, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Deborah K. Hoyt</i>	Printed Name Deborah K. Hoyt	Title Engineering Tech	Date 9/9/97

