

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 23, 1995

LEASE DESIGNATION AND SERIAL NO.

LC 063798

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

Iela Mae Stevens Fed Com #1

API WELL NO.

30-025-34050

FIELD AND POOL OR WILDCAT

Johnson Ranch-Bone Spring WC

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T24S, R33E

COUNTY OR
PARISH

Lea

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ N.M. Oil Cons. Division

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REMOV. ☐

P.O. Box 1980

Hobbs, NM 88241

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, TX 79702 (915) 686-3702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FNL & 1878 FWL

At top prod. interval reported below

At total depth 1980 FNL & 1878 FWL

14. PERMIT NO.

DATE ISSUED

7/2/97

15. DATE SHUTDOW

10/23/97

16. DATE T.D. REACHED

11/29/97

17. DATE COMPL. (Ready to prod.)

18. ELEVATION (OF, RKB, RT, GR, ETC.)*

3602' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TYD

13,840

21. PLUG BACK T.D., MD & TYD

4986**

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Den Lat log Sonic

27. WAS WELL CORRED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8		670	15	Surface - 575 sx	
9 5/8	40#	5065	13	Surface 1500 sx	
7	26#	12700	8 5/8	3992 - 1020 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

No perforations

**Plugs as follows:

35 sx from 12800-12600 (200')

25 sx from 7600-7500' (100')

25 sx from 5086-4986 (100')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

ACCEPTED FOR RECORD

AUG 18 1998

ORIG. SGD. GARY COURLEY

BLM

33.* PRODUCTION

DATE FIRST PRODUCTION N/A

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

BLM

WELL STATUS (Producing or Abandoned)

T.A.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Bled, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Well Temporarily Abandoned

Deviation Survey, Plat; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Linda Johnston

TITLE Agent

DATE 7/30/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.