

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34105

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐ Recompletion

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter B : 510' Feet From The NORTH Line and 1350' Feet From The EAST Line

Section 8 Township 23-S Range 37-E NMPM LEA COUNTY

10. Date Spudded

11/19/99

11. Date T.D. Reached

9/5/97

12. Date Compl. (Ready to Prod.)

12/16/99

13. Elevations (DF & RKB, RT, GR, etc.)

3325' GL

14. E ev. Csghead

15. Total Depth

6000'

16. Plug Back T.D.

5952'

17. If Mult. Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5588-5878' Blinbry

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1165'	11"	675 SKS	CIRC
5.5"	15.5#	5400'	7-7/8"	1760 SKS	PLUG BUMP

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	5078'	5992'	90 SX		2 3/8"	5537'	

26. Perforation record (interval, size, and number)

5588-94, 5622-30, 5688-92, 5696-98, 5718-22, 5732-36, 5726-66, 5776-84, 5860-66, 5876-78

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5588-5878' 5000 GALS 15% NEFE HCL ACID

28. PRODUCTION

Date First Production 12/31/99 Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING

Well Status (Prod. or Shut-in) PRODUCING

Date of Test 1-09-00 Hours tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 140 Gas - MCF 435 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake Regulatory Specialist

DATE 10/10/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 915-687-7375

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1130	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2880	T. Miss
T. 7 Rivers	2980	T. Devonian
T. Queen		T. Silurian
T. Grayburg	3660	T. Montoya
T. San Andres	3880	T. Simpson
T. Glorieta	5032	T. McKee
T. Paddock	5230	T. Ellenburger
T. Blinbry	(~5576')	T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5120' to 5226'

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1130	1130	ANHYDRITE				
1130	2880	1750	SHALE, SANDSTONE, ANHY				
2880	2980	100	SHALE, SANDSTONE, ANHY				
2980	3660	680	SHALE, SILTSTONE, SAND				
3660	3880	220	DOLOMITE, LIMESTONE,				
3880	5032	1152	DOLOMITE, LIMESTONE				
5032	5230	198	DOLOMITE				
5230	5576'	346'	DOLOMITE				

