

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34105

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

DAVIS, F.B.

8. Well No.

6

9. Pool Name or Wildcat

Teague Lower Paddock Blinbry North Assoc

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter B : 510' Feet From The NORTH Line and 1350' Feet From The EAST Line

Section 8 Township 23-S Range 37-E NMPM LEA CO JNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3325' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER:

SQZ GLORIETA, DEEPEN, LOG, STIMULATE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-99: MIRU. NDWH. NUBOP. REL TAC. TIH W/BIT & CSG SCRAPER. PU TBG. STOP BIT @ 3130'.

11-22-99: TIH W/BIT & CSG SCRAPER TO 5277'. TIH W/PKR & TBG TO 5060'. SET PKR. LOAD/PSI CSG TO 600-OK. REL PKR. TIH W/CMT RET TO 5057'.

11-23-99: PUMP THRU RET W/30 BFW. SET RET @ 5060'. MIX & PUMP 100 SX CL C TAIL IN W/100 SX CL C NEAT.

11-24-99: RU REV UNIT. TIH W/BIT, DC'S ON TBG. TAG CMT @ 5054'. DRILL CMT TO 5057'. DRILL UP RET 5057-60.

11-29-99: LOWER TOOLS TO 5060'. DRILL HARD CMT TO 5219'.

11-30-99: TIH W/CONE BUSTER MILL, DC'S, & TBG. DRILL UP CONE & CMT 5219-5230'. TEST SQZ TO 320# & CHART FOR 30 MINS LOWER MILL TO 5290'. DRILL SOFT CMT TO 5320'. DRILL HARD CMT 5320-5352'. FLOAT COLLAR @ 5352'. DRILL ON FLOAT COLLAR & RUBBER 5352-53'.

12-01-99: TAG TOOLS @ 5353'. DRILL OUT CMT TO SHOE @ 5400'. DRILL OUT SHOE FR 5400-01. DRILL NEW HLE 5400-14.

12-02-99: TIH W/NEW BIT, DC'S ON TBG. DRILL NEW HLE 5414-5463'.

12-03-99: RAN BIT TO 5463'. DRILL NEW FORM 5463-5590.

12-04-99: RAN BIT TO 5590'. DRILL NEW FORM 5590-5690.

12-06-99: RAN BIT TO 5690'. DRILL NEW FORM 5690-5800.

12-07-99: DRILL NEW FORM 5800-5920.

12-08-99: DRILL NEW FORM 5920-6000. DISPL W/CLEAN CUT BRINE.

12-09-99: TIH W/BIT & TAG @ 6000'-NO FILL. TIH & LOG 6000-5400'. LOGGER TO 5992'. RAN COMPENSATED NEUTRON 3 DETECTOR DENSITY W/GR & CALIPER. TIH W/BIT, DC'S ON TBG. STOP BIT @ 5300'.

12-10-99: TIH W/BIT & TAG TD @ 5992'. TIH W/GUIDE SHOE, TBG, LINER. SET SHOE @ 5992'. FC @ 5950'. LINER TOP @ 5078'. BATCH MIX & PUMP 90 SX CL C CMT.

12-11-99: TIH W/NEW BIT, DC'S ON TBG. TAG CMT @ 4715'. DRILL HARD CMT TO LINER TOP @ 5078'. TEST & CHART LINER TOP TO 560#-30 MIN.

12-13-99: TIH W/BIT, TBG ON WS. TAG CMT ON TOP OF LINER @ 5078'. RE TEST LINER TOP TO 500#-30 MIN-OK. DRILL CMT 5078-5108'. DRILL CMT TO FLOAT COLLAR @ 5952'. DISPL W/130 BBLS 2% KCL FW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 1/13/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

ORIGINAL SIGNED BY

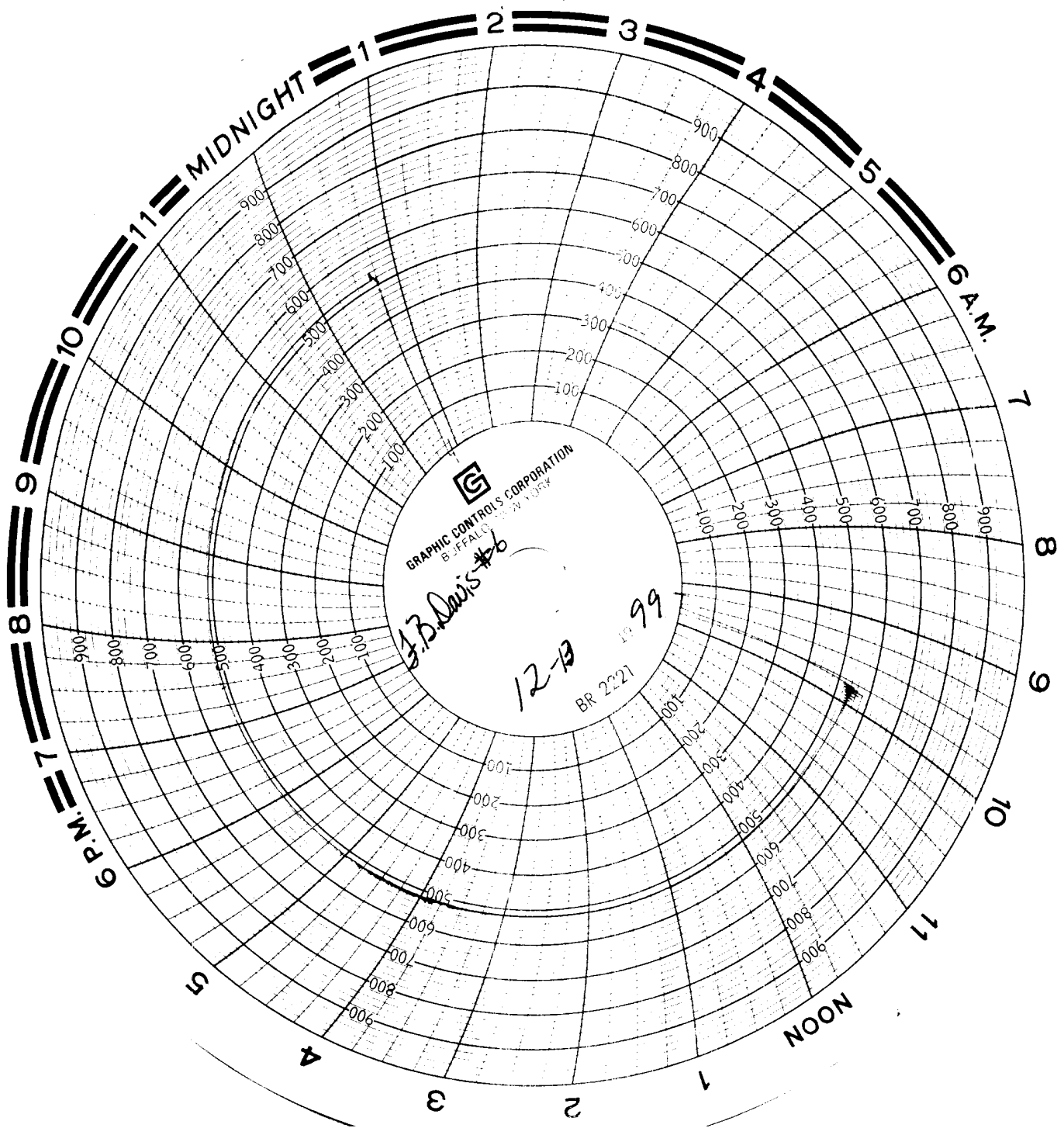
APPROVED

CONDITIONS OF APPROVAL IF ANY: FIELD TITLE

DATE

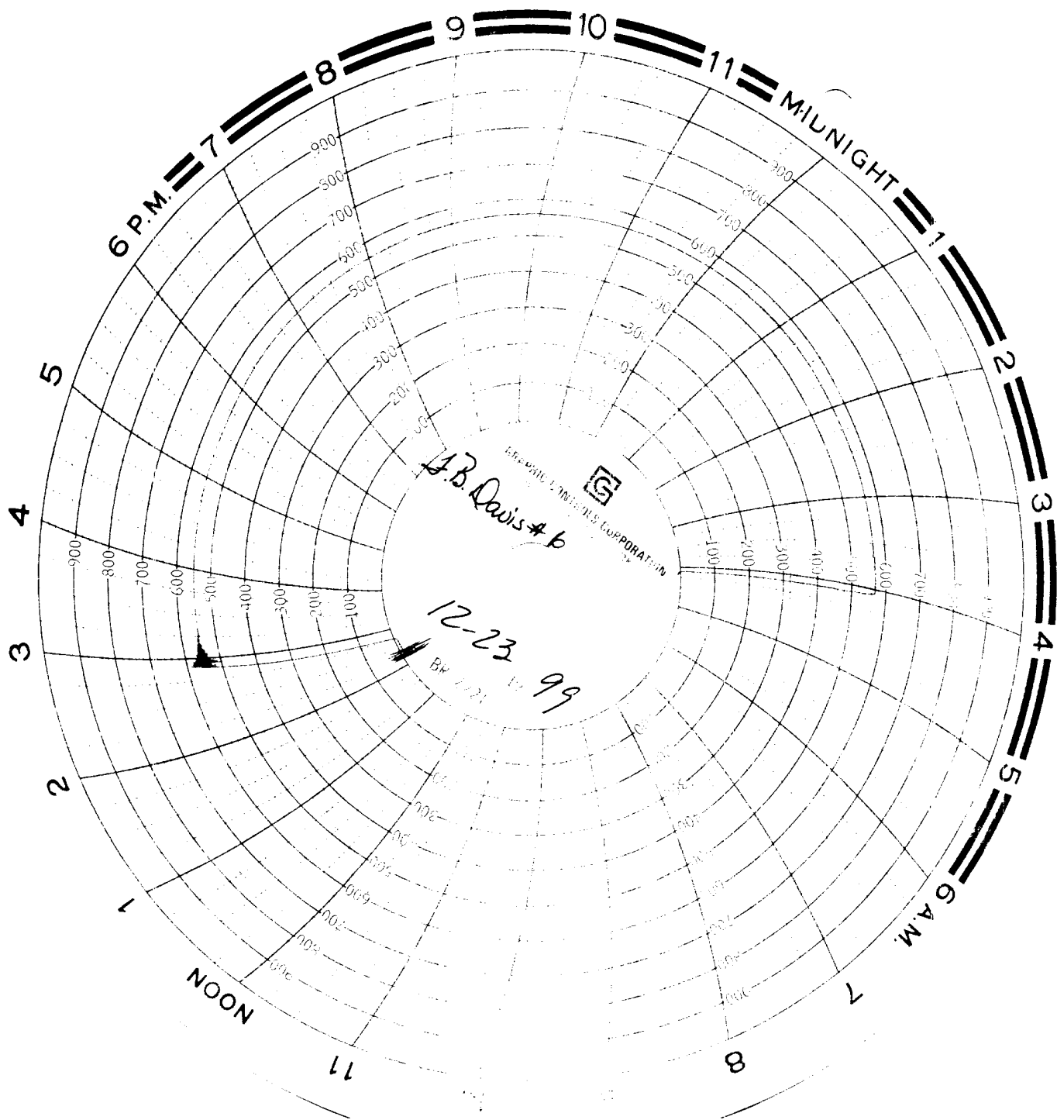


12-14-99: TIH W/GR & CCL & LOG 5952-PBTD TO 4800'.
12-15-99: TIH W/PERF TOOLS, PERF 5588-94, K 5622-30, 5688-92, 5696-98, 5718-22, 5732-36, 5726-66, 5776-84, 5860-66, 5876-78. TIH W/PKR, SN. TEST TBG TO 5000 PSI.
12-16-99: PSA 5459'. REL PKR. TIH W/SAME TO 5878'. SPOT ACID. PULL PKR TO 5459'. RESET. ACIDIZE 5588-5878' W/5000 GALS 15% NEFE HCL ACID. RU SWAB. FL @ SURF. END FL @ 5300'.
12-17-99: REL PKR & RUN TO 5929'. INSTL RAMS IN BOP. TIH W/FAC PKR, SN. PU & TEST 3 1/2" FAC TBG TO 8000 PSI-OK. SET PKR @ 5016'. NDBOP. NU FAC TREE. TEST SAME TO 8000 PSI-OK.
12-20-99: FAC BLINBRY PERFS 5588-5878 W/50,000 GALS XLG 40# BORATE & 100,000# 20/40 OTTAWA & 50,000# 20/40 OTTAWA RESIN COATED SAND.
12-21-99: SWAB. END FL @ 1000'. ND FAC TREE. NUBOP. REL PKR.
12-22-99: TIH W/BIT & TBG. TAG FILL @ 5882'. BREAK CIRC & C/O 5882-5952'.
12-23-99: TIH & TAG UP @ 5952'. TIH W/PKR, XOVER, SN, TBG. TEST TBG TO 5000 PSI. SET @ 14' KB. PKR @ 5537'. NDBOP. NUWH. CIRC W/2% KCL PKR FLUID. PKR SET W/10 PST COMPRESSION. PSI CSG TO 500. CHART FOR NMOCD-OK.
12-28-99: RDPU. RU SWAB. FL @ 800'.
12-30-99: FL @ 800'. LEFT WELL GOING DN FLOW LINE.
1-09-00: ON 24 HR OPT. FLOWING 140 BO, 27 BW, & 435 MCF. FINAL REPORT

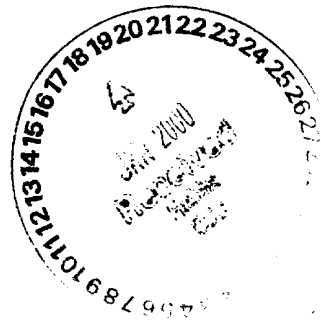


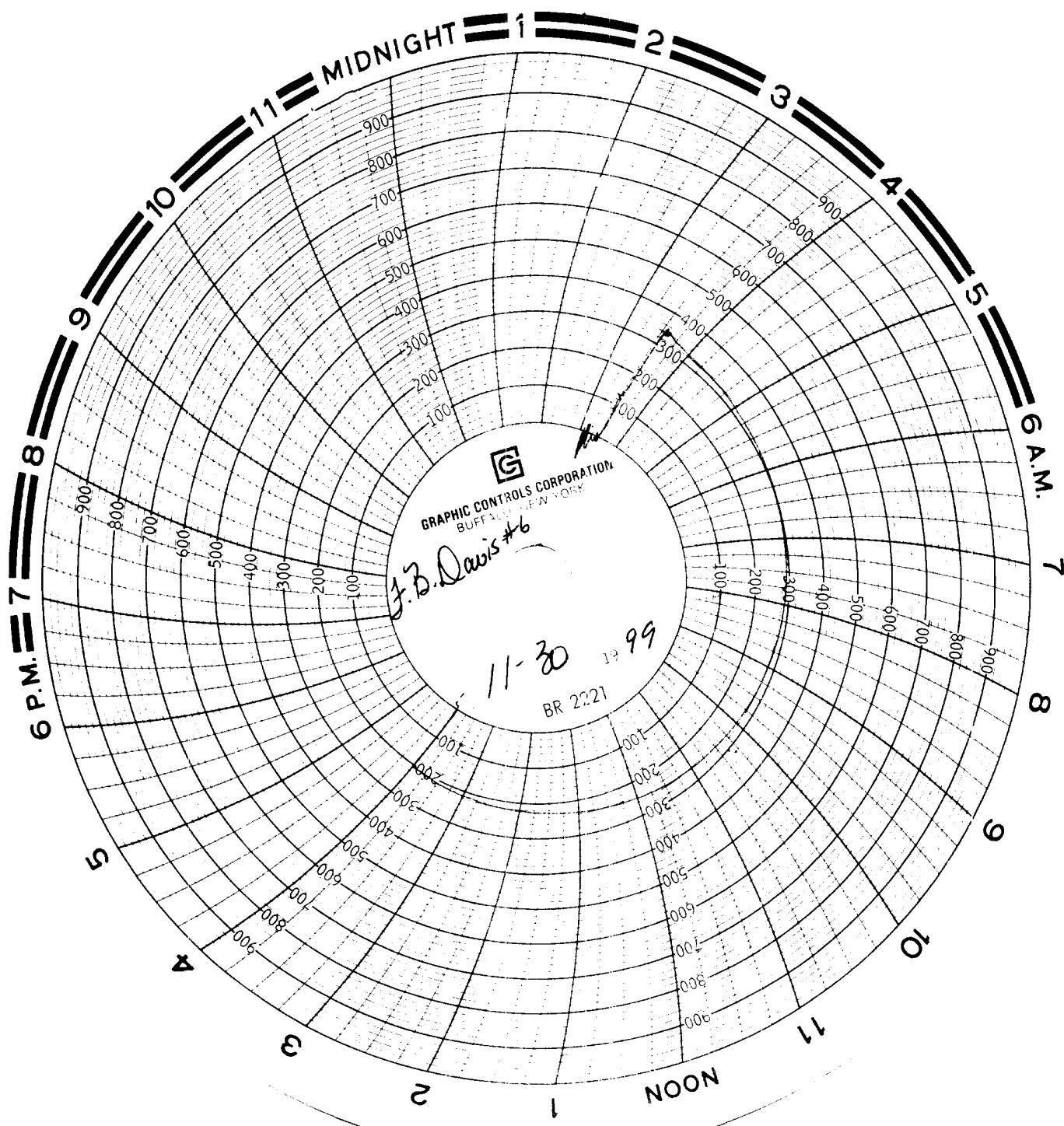
12-13-99
F.B. Davis
4





12-23-94
F.B. Davis #
6





11-30-99
F.B. Davis #6



