

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-1(1)
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ Property Code 013195	⁵ Property Name DAVIS, F.B.	³ API Number 30-025-34105
		⁶ Well No. 6

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	8	23-S	37-E		510'	NORTH	1350'	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 North Teague Lower Paddock-Blinebry Assoc					¹⁰ Proposed Pool 2				

¹¹ Work Type Code FD	¹² Well Type Code O	¹³ Rotary or C.T. ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3325' GL
¹⁶ Multiple No	¹⁷ Proposed Depth 5400-6000'	¹⁸ Formation Paddock-Blinebry	¹⁹ Contractor	²⁰ Spud Date 11/22/1999

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	1165'	675 SKS	
7-7/8"	5.5"	15.5#	5400'	1760 SKS	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texaco intends to deepen from 5400-6000' & set a 4" liner @ 6000'. The intended procedure is as follows:
1. MIRU. TOH W/RDS & PMP. INSTL BOP. TIH W/PKR TO 5070'.
2. TIH W/CMT RET & SQZ GLORIETA PERFS. TIH W/BIT, DC'S & TBG. DRILL OUT CMT & TEST SQZ.
3. DRILL OUT FLOAT SHOE @ 5400'. RU DRILLING UNIT TO DRILL OH INTERVAL 5400-6000'. RUN OH LOGS. RUN & SET LINER FR 5100-6000'.
4. MIRU WO PU. TIH & PERF 4" LINER. TIH TO ACIDIZE BLINEBRY PERFS. TIH W/FRAC TBG & HYDROSTATIC TEST.
5. FRACTURE TREAT BLINEBRY PERFS W/50,000 GALS XLG 40# BORATE & 100,000# 20/40 SAND & 50,000# RESIN COATED SAND.
6. CO W/BAILER & OR COILED TBG. FLOW BACK TO CLEAN UP. OBTAIN TEST.
7. LD FRAC TBG & REM FRAC TREE.
8. TIH W/PROD TBG & PKR. LAND WELL.
9. OPT

Permit Expires 1 Year From Approval
Date Unless Ending Underway
Deepen

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>J. Denise Leake</i>		Approved By: <i>[Signature]</i>	
Printed Name J. Denise Leake		Title:	
Title Engineering Assistant		Approval Date: 11/15/1999	Expiration Date:
Date 11/15/1999	Telephone 397-0405	Conditions of Approval: Attached ☐	