

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-34105
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name DAVIS, F.B.										
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 6										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat Teague; Glorieta Upper Paddock, SW										
4. Well Location Unit Letter <u>B</u> : <u>510'</u> Feet From The <u>NORTH</u> Line and <u>1350'</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 8/25/97		11. Date T.D. Reached 9/5/97		12. Date Compl. (Ready to Prod.) 10/3/97		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Csghead							
15. Total Depth 5400'		16. Plug Back T.D. 5309'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools dawson		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5120'-5226' Paddock					20. Was Directional Survey Made Yes										
21. Type Electric and Other Logs Run GR-CCL-OPEN HOLE					22. Was Well Cored NO										
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8-5/8"		24#		1165'		11"		675 SKS		CIRC					
5.5"		15.5#		5400'		7-7/8"		1760 SKS		PLUG BUMP					
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-38"		5250'			
26. Perforation record (interval, size, and number) 5120'-5226' W/2JSPF										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										5120'-5226'		ACID 2000 GALS 15% NEFE			
28. PRODUCTION															
Date First Production 10/3/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2" X 1.5" X 20)								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 10-7-97		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 44		Gas - MCF 12		Water - Bbl. 144		Gas - Oil Ratio 273	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 37.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By TVS					
30. List Attachment DEVIATION SURVEY															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>Paula S. Ives</i>		TITLE Engineering Assistant								DATE 12/2/97					
TYPE OR PRINT NAME Paula S. Ives										Telephone No. 397-0432					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1130	T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates	2880	T. Miss
T. 7 Rivers	2980	T. Devonian
T. Queen		T. Silurian
T. Grayburg	3660	T. Montoya
T. San Andres	3880	T. Simpson
T. Gorieta	5032	T. McKee
T. Paddock	5230	T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5120' to 5226'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1130	1130	ANHYDRITE				
1130	2880	1750	SHALE, SANDSTONE, ANHY				
2880	2980	100	SHALE, SANDSTONE, ANHY				
2980	3660	680	SHALE, SILTSTONE, SAND				
3660	3880	220	DOLOMITE, LIMESTONE,				
3880	5032	1152	DOLOMITE, LIMESTONE				
5032	5230	198	DOLOMITE				