

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See instructions on
reverse side)

N^o Oil Cons

PC 1980
Hobbs, NM 88241

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐						5. LEASE DESIGNATION AND SERIAL NO. NM-02889	
b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL ☒ OVER ☐ EN ☐ BACK ☐ RESVR. ☐ Other ☐						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Primal Energy Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 211 Highland Cross, Suite 227 Houston, TX 77073 (281)821-5600						8. FARM OR LEASE NAME, WELL NO. Wimberly #7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 990' FEL At top prod. interval reported below Same At total depth Same						9. API WELL NO. 30-025-34129	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T24S, R32E						10. FIELD AND POOL, OR WILDCAT Double X Delaware	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Lea	
15. DATE SPUDDED 9/14/97				16. DATE T.D. REACHED 9/26/97		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 10/29/97				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3615' RKB		19. ELEV. CASINGHEAD 3609'	
20. TOTAL DEPTH, MD & TVD 5118'		21. PLUG BACK T.D., MD & TVD 5025'		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(s), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4958-4968' Ramsey Sand		25. WAS DIRECTIONAL SURVEY MADE N		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/ZDL/CN		27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		EPH SET (MD)		HOLE SIZE	
8 5/8", J-55		24		614'		12 1/4"	
5 1/2", J-55		15.5		5118'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5050-5056' & 5062-5072' Swb'd 100% salt water		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4958-4968' w/2SPF		5050-5072'		Sqz. below ret. @ 5025' w/70 sx.			
		4958-4968'		Frac. w/4500 # resin coated sand for sand control			
33. PRODUCTION		ACCEPTED FOR RECORD					
DATE FIRST PRODUCTION 1/3/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping-1 1/4"x64"@11 SPM		WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 1/8/98		HOURS TESTED 24		CHOKE SIZE OL		PROD'N FOR TEST PERIOD	
FLOW TUBING PRESS. 25psi		CASING PRESSURE 25psi		CALCULATED 24-HOUR RATE		OIL-BBL. 20.0	
						GAS-MCF. 9	
						WATER-BBL. 107	
						OIL GRAVITY-API (CORR.) 37.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Ric Wilson-Primal	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached is complete and correct as determined from all available records							
SIGNED		TITLE Manager, Operations & Engineering				DATE 1/7/98	

See Instructions and Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ramsey	4958'	4976'	Producing oil, gas, & water	Delaware Lime Ramsey Sand	4910' 4958'	4910' 4958'

Primal Energy
222 Pennbright, Ste. 116
Houston, Texas 77090

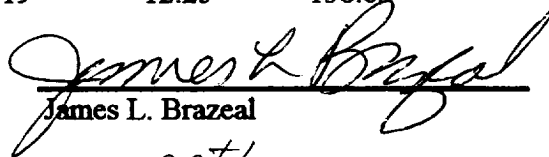
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Wimberly #7
Lea County NM

Unit H
11-24s-32e
1980/N & 990/E

30-025-34129

450	4.50	1 1/4	2.19	9.84	9.84
614	1.64	1 1/2	2.63	4.31	14.15
723	1.09	1 3/4	3.06	3.34	17.49
804	0.81	1 3/4	3.06	2.48	19.97
989	1.85	2 1/2	4.38	8.09	28.06
1021	0.32	2 3/4	4.81	1.54	29.60
1052	0.31	2	3.50	1.09	30.69
1146	0.94	2	3.50	3.29	33.98
1240	0.94	1 1/2	2.63	2.47	36.44
1365	1.25	2 1/4	3.94	4.92	41.37
1490	1.25	1 3/4	3.06	3.83	45.19
1615	1.25	1 1/2	2.63	3.28	48.48
1740	1.25	1 1/4	2.19	2.73	51.21
1988	2.48	2 1/4	3.94	9.77	60.97
2145	1.57	1 1/4	2.19	3.43	64.41
2421	2.76	3/4	1.31	3.62	68.03
3076	6.55	1	1.75	11.46	79.49
3546	4.70	2	3.50	16.45	95.94
4044	4.98	1 1/2	2.63	13.07	109.02
4540	4.96	2	3.50	17.36	126.38
5100	5.60	1 1/4	2.19	12.25	138.63


James L. Brazeal

The attached instrument was acknowledged before me on the 29th day of Sept, 1997 by James L. Brazeal - President, Brazeal Inc. d/b/a CapStar Drilling




Notary Public