

UNITED STATES  
DEPARTMENT OF THE INTERIOR **N.M. Oil Cons.**  
BUREAU OF LAND MANAGEMENT **P.O. Box 1980**  
**Hobbs, NM 88241**

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC - 030181- A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.G. Moberly "A" Fed. #3

9. API Well No.

30-0

10. Field and Pool, or Exploratory Area

Rhodes

11. County or Parish, State

Lea, New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil ☐ Gas ☐  
☒ Well ☐ Well ☐ Other

2. Name of Operator

**ARMSTRONG ENERGY CORPORATION**

3. Address and Telephone No.

**P.O. Box 1973**  
**Roswell, New Mexico 88202-1973 505-623-8726**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2310' FSL & 660' FEL**

**Sec. 8, T26S, R37E**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER <b>Run Surface Casing and Cement Job</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-04-98 Drilled 22" hole to 40'. Set 40' of 14" casing. Ready mix to surface.

02-06-98 Spud 12 1/4" hole, Drill to 1026'.

to

02-07-98

02-07-98 Set 8 5/8" J55 24# API ST&C casing @ 1026'. Halliburton cemented with to 390 sx LT PP cement with 5# salt plus 200 sx PP cement with 2% cacl.

02-08-98 Plug down at 12:00 p.m. midnight on 02-07-98. Circ. 45 sx to pit. Pressure upon plug to 800# for 12 min., release pressure and float held O.K.  
Witnessed by Mr. Steve Caffey, Hobbs - BLM.

02-08-98 Test BOP, Blind Rams & Pipe Rams to 1000 psi, held O.K. Resume drlg. with 7 7/8" hole using brine water.

14. I hereby certify that the foregoing is true and correct

Signed

*Thok Syy*

Title

Consultant

Date

02-09-98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: