District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

Cobra Oil & Gas Corporation PO Box 8206 Wichita Falls, Tx 76307 1474 30-025-	D Number 104 Number								
Cobra Oil & Gas Corporation PO Box 8206 Wichita Falls, Tx 76307 Property Code 21606 State 30	104 Number - 34148								
PO Box 8206 Wichita Falls, Tx 76307 'Property Code 21606 State 30	Number - 34148 • Well No.								
You have	- 34148 * Well No.								
'Property Code 'Property Name 'State 30	* Well No.								
21606 State 30									
	1 1								
' Surface Location									
UL of 100 no. Section 100 many	County								
B 30 245 33E 33E 100 1102 SE	Lea								
8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	County								
Proposed Pool 1 Proposed Pool 2									
East Triste Draw - Atoka									
Edst IIIste bidw Atoxa									
Work Type Code Well Type Code Cable/Rotary Lesse Type Code Ground 1	round Level Elevation								
P G R S 3546	3546'								
" Multiple 17 Proposed Depth 18 Formation 19 Contractor 18 Sp	30 Spud Date								
	2/21/98								
²¹ Proposed Casing and Cement Program									
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Esti	timated TOC								
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Esti	timated TOC rface								
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cernent Esting Depth 20" 16" 65# 645" 680 sur									
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State of New Mexico

Energy. Minerals and Natural Resources Deg

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34148	86430	Pool Name EAST TRISTE DRAW - ATO	KA
Property Code 21606	Pro STA	Well Number	
OGRID No. 147404		rator Name GAS CORPORATION	Elevation 3546

Surface Location

1	UL or lot No.	Section	Township	Range	lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	В	30	24 S	33 E		660	NORTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill Consolidation Code Order No.									
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
 	.0999-	I hereby certify the the information
	1980'	contained herein is true and complete to the best of my knowledge and belief.
-		Signature RORY EDWRDS Printed Name PRODUCTION SUPERVISOR Title 2-17-98
		Date
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervisor, and that the same is true and correct to the best of my belief.
		SEPTEMBER 15, 1997
		Date Surveyed DMCC Signature & Seal of Professional Surveyor
		Small Sulpan 9-17-97
		Certificate, No. JOHN W. WESF 676 RONALD JEDSON 3239 GARY BIDSON 12641
		The state of the s