

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.
30-025-34148
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 21606
7. Lease Name or Unit Agreement Name State 30
8. Well No. 1
9. Pool name or Wildcat Wildcat-Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Cobra Oil & Gas Corporation	
3. Address of Operator P.O. Box 8206 Wichita Falls, TX 76307-8206	
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 30 Township 24S Range 33E NMMP Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3546' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/13/97- Cement set up in 7 5/8" while shutdown to repair leak in Halliburton line. Run in hole, tag cement at 2700'. Drill cement to depth of 13,140'. Drill 6 1/2" hole out of 7 5/8" intermediate casing. Reach total depth of 15,487' on 1/18/98. Rig up Schlumber, run open hole logs, formation tests. Drill to depth of 15,585'. Run in hole with 2 7/8" 7.9# P105, IJ355 and N-80 IJ355 tubing to set as production casing, set at 15,582'. Rig up Halliburton, cement with 675 sacks Premium with .4% Halad 344, .5% Halad 413, .2% HR-5, mixed at 15.4 wpg. Used 10 centralizers. Did not bump plug. Rig released 6:30 AM, 1/27/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 1/29/98  
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. 940-716-5100

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

FB 04 1998

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: