

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.	30-025-34148
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	21606

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name State 30
2. Name of Operator Cobra Oil & Gas Corporation	8. Well No. 1
3. Address of Operator P.O. Box 8206 Wichita Falls, TX 76307-8206	9. Pool name or Wildcat Wildcat - Morrow
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>24S</u> Range <u>33E</u> NMPM <u>Lea</u> County _____	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3546' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: _____ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/7/97 - Test 10 3/4" casing to 2000 psig for thirty minutes. Drill 9 1/2" hole out of 10 3/4" casing. Drill 9 1/2" hole to depth of 13,140'. Run 7 5/8" 39# TAC-VAM, S-95 & P-110 LT & C casing and set @ 13,135'. Rig up Halliburton, cement with lead of 1380 sacks Premium cement with 3% Econolite, 1/4"/sack Flocele and 5#/sack salt mixed @ 11.5 ppg, yield 2.9 cuft/sack, tail with 220 sacks Premium 50/50 Poz "A" with .3% Halad - 322, 3% KCL, mixed @ 14.35 ppg, yield 1.24 cuft/sack. Used centralizers on joints 1,3,5,7,9,11. Plug down @ 9:15 PM December 2, 1997.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rory Edwards
Rory Edwards

TITLE Production Supervisor DATE 12/4/97

(940) 716-5100

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 09 1997

g/c