

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
geology, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.	30-025-34148
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	21606
7. Lease Name or Unit Agreement Name State 30	
8. Well No.	1
9. Pool name or Wildcat	Wildcat - Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3546' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Cobra Oil & Gas Corporation	
3. Address of Operator P.O. Box 8206 Wichita Falls, TX 76307	
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3546' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 8:00 Pm, October 23, 1997 with Patterson Drilling Co., Rig 19. Drill 20" surface hole to 645'. Run 16" 65# H-40 BT & C casing and set at 645'. Halliburton cemented with 405 sacks Class "C" with 6% gel, 2% CaC₂, mixed at 13.5 ppg, yield 1.76 cuft/sack, tail with 275 sacks Class "C" with 2% CaCl₂, mixed at 14.8 ppg, yield 1.34 cuft/sack. Use five centralizers. Circulate 70 sacks cement to surface. Plug down @ 3:00 Pm October 25, 1997.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rory Edwards TITLE Production Supervisor DATE 10/31/97
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. 940-716-5100

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: