

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P.O. Box 1980
Hobbs NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Surface Designation and Serial No.

NMLC - 030187

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

ARCH PETROLEUM, INC.

3. Address and Telephone No.

10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1420' FNL, 1340' FWL, Sec. 27, T23S, R37E(new hole)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #63Y

9. API Well No.

30-025- 34153

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other <i>Skid rig & spud new hole</i>
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Plug and abandon C.E. Lamunyon #63 per BLM instructions.

7/24/97 Set cement plug from 705'-1005' w/150 sx CL"C"

Set cement plug from 75' to 450'(50' into stuck casing)w/450 sx CL"C".

WOC 5 hrs. Tagged top of cmt @ 75'. Set plug f/surface to 75' w/100 sx CL"C".

Left 9 jts 8-5/8" casing cemented in hole f/394'-762'

2. Skid drilling rig 20' South of C.E. Lamunyon #63.

New well location: 1420' from North line & 1340' from West line.

Section 27, T23S, R37E(unit F)

Spud C.E. Lamunyon #63Y @ 3:30 AM CDST 7/26/97.

3. Reached 1010' TD of 12-1/4" hole. Ran 23 jts 8-5/8" 23# J55 ST&C New casing.

Set casing @ 1006'. Cemented with: 100 sx CL"H" w/10% CaSO4 & 1% CaCl2; 600 sx CL"C" w/2% CaCl2, 4% gel, & 1/4# celloflake/sx; 200 sx CL"C" w/2% CaCl2.

Bumped plug @ 3:15 PM 7/27/97. Circulated 200 sx cmt to surface.

RECEIVED
1997 JUL 29 P 12:10
BUREAU OF LAND MGMT.
HOBBS, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Title

Geologist

Date

7/28/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side