

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34165
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4096-1
7. Lease Name or Unit Agreement Name ENRON 9 STATE COM
8. Well No. 1
9. Pool name or Wildcat 3 JOHNSON RANCH WOLFCAMP
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612 GL 3638 RKDB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator MURCHISON OIL & GAS, INC.
3. Address of Operator 1445 ROSS AVE., SUITE 5300, LB 152, DALLAS, TX. 75202-2883
4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 9 Township 24 S Range 33 E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612 GL 3638 RKDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILL 6 1/8" HOLE FROM 12580' TO 13891'. RUN POROSITY, ELECTRIC & GR. COULD NOT LOG DEEPER THAN 13400'. WILL RUN CASED HOLE NEUTRON & GR LOGS AFTER RUNNING LINER. PICKUP & RUN 1650', 37 JTS, OF 4 1/2", 15.1 #/FT, P-110, FLS4 TO 13891'. CEMENT LINE w/ 220 SXS PREMIUM CEMENT w/ .5 CFR-3, .6% GAS STOP, .4% HALAD-322, .2% HR-5. BUMP PLUG FLOATS HELD OK. WOC 24 HR DRILL OUT CEMENT TO TOP OF LINER @ 12217'. DISPLACE MUD OUT OF HOLE w/ 10 #/GAL BRINE. POOH w/ DP. INSTALL CAP IN WELLHEAD. RELEASE RIG 12:00 PM 12/13/97. WAITING ON COMPLETION UNIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE V P OPERATIONS DATE 12/15/97
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. (214) 953-1414

(This space for State Use)
ORIGINAL SIGNED BY WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 12/24/97
CONDITIONS OF APPROVAL, IF ANY: