

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34165
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4096-1
7. Lease Name or Unit Agreement Name ENRON 9 STATE COM
8. Well No. 1
9. Pool name or Wildcat JOHNSON RANCH WOLF CAMP
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612 GL 3638 RKDB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator MURCHISON OIL & GAS INC.
3. Address of Operator 1445 ROSS AVE., SUITE 5300, LB 152, DALLAS, TX. 75202-2883
4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 9 Township 24 S Range 33 E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612 GL 3638 RKDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD WELL AT 7:30 AM 10/28/97 AND DRILL 17-1/2" HOLE TO 761'. RUN 19 JTS 13-3/8 K-55 68 #/FT BT&C TO 761'. CEMENT w/ 340 SXS PREMIUM PLUS w/ 3% ECONOLITE, 2% CACL, .25 #/SX FLOCELE FOLLOW w/ 200 SXS PREMIUM PLUS w/ 2% CACL. BUMPED PLUG w/ 325 PSI. PLUG HELD OK. CIRC 120 SXS TO PIT. WOC 24 HRS TEST CASING TO 600 PSI FOR 30 MIN. HELD OK. DRILL OUT CEMENT AND PLUG AND RESUME DRILLING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE V P OPERATIONS DATE 11/12/97
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. (214) 953-1414

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE DEC 15 1997

CONDITIONS OF APPROVAL, IF ANY: