

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-34165 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V-4096-1 |
| 7. Lease Name or Unit Agreement Name ENRON 9 STATE COM |
| 8. Well No. 1 |
| 9. Pool name or Wildcat JOHNSON RANCH WOLECAMP |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612 GL 3638 RKDB |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER |
| 2. Name of Operator MURCHISON OIL & GAS INC. |
| 3. Address of Operator 1445 ROSS AVE., SUITE 5300, LB 152, DALLAS, TX. 75202-2883 |
| 4. Well Location Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 9 Township 24 S Range 33 E NMPM LEA County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612 GL 3638 RKDB |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER: <input type="checkbox"/> | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILL 12-1/4" HOLE TO 5235'. PU AND RUN 127 JTS 9-5/8" N-80 47 #/FT BT&C CASING TO 5212'. CEMENT CSG w/ 2500 SXS 11.9 PPG PREMIUM PLUS 50/50 POZMIX "A", 2% HALIB, 8 #/SXS SALT .25 #/SX FLOCELE FOLLOWED BY 250 SXS 14.8 PPG PREMIUM PLUS w/ 2% CACL. BUMPED PLUG. PLUG HELD OK. CIRC 489 SXS CEMENT TO PIT. WOC 20 HRS. TEST CASING TO 2000 PSI FOR 30 MIN. HELD OK. DRILL OUT SHOE AND RESUME DRILLING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE V P OPERATIONS DATE 11/12/97
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. 953-1414

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. II DATE DEC 15 1997
CONDITIONS OF APPROVAL, IF ANY:

Received
Hobbs
OCD