

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34165
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4096-1
7. Lease Name or Unit Agreement Name  ENRON 9 STATE COM
8. Well No. 1
9. Pool name or Wildcat JOHNSON RANCH WOLFECAMP
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3612 GL 3638 RKDB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator MURCHISON OIL & GAS, INC.
3. Address of Operator 1445 ROSS AVE., SUITE 5300, LB 152, DALLAS, TX. 75202-2883	4. Well Location Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line Section 9 Township 24 S Range 33 E NMPM LEA County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILL 8 1/2" HOLE FROM 5235' TO 12580'. RUN POROSITY, ELECTRIC, GR LOGS.  
RUN 301 JTS OF 7" 29 #/FT S-95/P-110 & N-80 LT&C CSG to 12580'. CEMENT  
w/ 850 SXS PREMIUM W 3% ECONOLITE, .25 #/SX FLOCELE, 5 #/SX KCL YIELD 2.9  
CF/SX FOLLOWED BY 200 SXS PREMIUM 50/50 POZMIX "A" w/ 2% HOWCO GEL .5%  
HALAD-322, 3 #/SX KCL 1.25 CF/SX BUMPED PLUG WITH 2500 PSI. FLOATS HELD.  
WOC 24 HRS RUN TEMP SURVEY TOP OF CEMENT 4850'. TEST CSG TO 3000 PSI FOR  
30 MIN. HELD OK. DRILL SHOE AND RESUME DRILLING IN 6 1/8" HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE V P OPERATIONS DATE 12/3/97  
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. (214) 953-1414

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK FIELD REP DATE DEC 09 1997

CONDITIONS OF APPROVAL, IF ANY: