

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DRILL- IN ☐ PLUG BACK ☐ DIFF. DRILL ☐ N.M. Oil Cons. on

3. NAME OF OPERATOR: Gruy Petroleum Management Co. P.O. Box 1980 Hobbs, NM 88241

4. ADDRESS AND TELEPHONE NO.: P. O. Box 140907, Irving, TX 75014 - (972) 401-3111

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 660' FSL & 1100' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8/10/97 16. DATE T.D. REACHED 8/15/97 17. DATE COMPL. (Ready to prod.) 9/4/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2984' GR 19. ELEV. CASINGHEAD 2984'

20. TOTAL DEPTH, MD & TVD 3280' 21. PLUG, BACK T.D., MD & TVD 3242' 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2894' - 3104' - Yates 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express; Compensated GRN 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	23	793'	12 1/4"	Surface - 275 Sx PBC2	- 0 -
4 1/2" J-55	11.6	3265'	7 7/8"	710 Sx PBCZ	- 0 -

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" OD	2893'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2894' - 3104'	(PIG. SGT.) GARY GOURLEY	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2894' - 3104'	1000 gal 15% NEFE Acid
		2894' - 3104'	43,886 gal gelled water, 84,040 # 12/20 Sand

33. PRODUCTION							
DATE FIRST PRODUCTION 10/03/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/4/97	HOURS TESTED 4	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD	OIL—BSL. 0	GAS—MCF. 373	WATER—BSL. 0	GAS-OIL RATIO -----
FLOW. TUBING PRESS. 158	CASING PRESSURE 169	CALCULATED 24-HOUR RATE	OIL—BSL. 0	GAS—MCF. 373	WATER—BSL. 0	OIL GRAVITY-API (CORR.) -----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS: NM Form C-122 Back Pressure Test for Gas Well

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Manager Operations Admin. DATE 10/30/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ORIGINAL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	1054	Anhydrite, Sandstone & Salt	Rustler	1054	
	1054	1384	Salt & Anhydrite	Salado	1384	
	1384	2613	Anhydrite & Dolomite	Tansil	2613	
	2613	T.D.	Sandstone & Dolomite	Yates	2755	
				Seven Rivers	3114	

NO. 3-100-100
 100-100-100
 100-100-100