

3. The operator's minimum specifications for Blowout Preventer (BOP) and related equipment to be used and schematic diagrams thereof showing sizes, pressure ratings, and the testing procedures and testing frequency. BOP and BOP - related equipment (BOPE) schematics shall include schematics of choke manifold equipment. Accumulator systems and remote controls shall be utilized.

A 3000 psi dual ram type preventer with rotating head will be used. We do not plan to have an annular preventer. We will be able to achieve full closure of the well with the double ram preventer. It will be installed after surface casing is set.

4. The proposed casing program including size, grade, weights, type of thread and coupling, and the setting depth of each string and its condition (new or acceptably reconditioned). For exploratory wells, or for wells as otherwise specified by the authorized officer, the operator shall include the minimum design factors for tensions, burst, and collapse that are incorporated into the casing design. In cases where tapered casing strings are utilized, the operator shall also include and/or setting depths of each portion.

CASING:

11" hole, 8 5/8" 24# WC50, set @ 1055'

7 7/8" hole, 5 1/2" 15.5# J55 csg, set @ 3200'

5. The amount and type(s) of cement, including anticipated additives to be used in setting each casing string, shall be described. If stage cementing techniques are to be employed, the setting depth of the stage collars and amount and type of cement, including additives, and preflush amounts to be used in each stage, shall be given. The expected linear fill-up of each cemented string, or each stage when utilizing stage-cementing techniques, shall also be given.

- a. 8 5/8" csg: Cmt w/300 sxs 'C' + 4% gel + 2% CC (13.5 ppg, 1.74 CF/S, 9.1 GW/S), F/B 150 sxs 'C' + 2% CC (14.8 ppg, 1.34 CF/S, 6.3 GW/S)
- b. 5 1/2" csg: Cmt w/400 sxs 35/65 Poz 'H' + 6% gel, 5% salt, .25 pps FC (12.8 ppg, 1.94 CF/S), F/B 200 sxs 'H' (15.6 ppg, 1.18 CF/S, 5.2 GW/S)

6. The anticipated characteristics, additives, use, and testing of drilling mud to be employed, along with the types and quantities of mud products to be maintained, shall be given. When air or gas drilling is proposed, the operator shall submit the following specific information: