	OPE	R. OGRID NO. 16268 1	HORBS)
Form 3160-5 (November 1994)		PERTY NO. 21751	FORM APPROVED OMB No. 1004-0135
	BUREAU OF LAN POOL	CODE 83810	Expires July 31, 1996 5. Lease Serial No.
	RY NOTICES AN EFF.	DATE	LC - 032604B
Do not use t abandoned w	this form for propi vell. Usalformb316 API N	0. 30.025-34168	6. If Indian, Allottee or Tribe Name
SUBMIT IN T	BUTHERAJTEF Other Instr	uctions on reverse side MT	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	HEW MEXICO)	
2. Name of Operator			8. Well Name and No. Rhodes 23 Federal Com No. 1
Gruy Petroleum Management Co.			9. API Well No.
3a. Address P.O. Box 140907 Irvii	na TX 75014-0907	3b. Phone No. (include area code) 972.401.3111	30-025- 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec	c., T., R., M., or Survey Description		Rhodes Gas Pool
660' FSL & 1100' FWL, SEC 23, T26S, R37E			11. County or Parish, State
			Lea, NM
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	☐ Acidize	Deepen Production (S	Start/Resume)
Subsequent Report	Alter Casing	Fracture Treat Reclamation	,
5	Casing Repair Change Plans	New Construction Plug and Abandon Recomplete Temporarily	
☐ Final Abandonment Notice	Convert to Injection	Plug Back Water Dispos	
If the proposal is to deepen din Attach the Bond under which to	rectionally or recomplete horizonta the work will be performed or pro volved operations. If the operation final Abandonment Notices shall be	lly, give subsurface locations and measured and wide the Bond No. on file with BLM/BIA. Re- n results in a multiple completion or recompleti	of any proposed work and approximate duration thereof true vertical depths of all pertinent markers and zone: equired subsequent reports shall be filed within 30 day ion in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has
Gruy Petroleum Manage	ement Co. requests approval FRO	to alter the casing and cementing progr M:	rams as follows:
11" Hole, 8 5/8" 24# W	C50, set @ 1055'; 300 sxs "(C" + 4% gel + 2% CC (13.5 ppg, 1.74	CF/S, 9.1 GW/S), F/B 150 sxs "C" + 2%
CC (14.8 ppg, 1.34 CF/ 7 7/8" Hole, 5 1/2" 15.5 "H" (15.6 ppg, 1.18 CF	5# J55, set @ 3200'; 400 sxs		pps FC (12.8 ppg, 1.94 CF/S), FB 200 sxs
11" Hole 8 5/8" 24# K5		Z (13.5 ppg, 1.62 CF/S, 8.4 GW/S) 10	00% excess
7 7/8" Hole, 4 1/2" 11.6	# K55 LTC, set @ 3200'; 51	0 sxs PBCZ (12.8 ppg, 1.88 CF/S, 10.3	G GW/S) F/B 200 sxs PBCZ (13.5 ppg,
1.62 CF/S, 8.4 GW/S) Change of of	perator from 7	exaco Exploration + 1 out Co. Verbalquien	roduktion Fire = _
to Gruy Per	troloum Managem	sut Co. Verbalgiven	7/23/GZL WOOD RE
14. I hereby certify that the foregoi Name (Printed/Typed)	ing is true and correct	Title	الدر 28 28
J. D. Highsmith		Manager Operations	
Signatura Allanmilla		Date July 23, 1997	ED D Mg FICE
	THIS SPACE F	OR FEDERAL OR STATE OFFICE US	SE OS
Approved by (ORIG. SGD.)	ARMĀNDU A. LOPEZ	Title	Date 8/4/97
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	al or equitable title to those right	e does not warrant or of office in the subject lease	
Title 18 U.S.C. Section 1001, make fraudulent statements or representati	es it a crime for any person know ions as to any matter within its juri	ingly and willfully to make to any department soliction.	or agency of the United States any false, fictitious or