Hobbs, NM 88240

<u>District II</u> - (505) 748-1283
811 S. First
Anesia, NM 88210

<u>District III</u> - (505) 334-6178
1000 Rio Brazos Road
Aztoc, NM 87410

<u>District IV</u> - (505) 827-7131
2040 S. Pacheco

Operator and Well

Santa Fe, NM 87505

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

Operat	or name &	address							OGRID N	lumber	
				h Petroleum,	Inc.			(00.40)	
P.O. Box 10340 Midland, Texas 79702								/		000962	
			Mld	land, Texas	79702)	
Contac	t Party	Richard V	V right						Phone (915) 685-8140	
Proper	ly Name					· · · · · · · · · · · · · · · · · · ·	Well Numi	oer	API Numi	<u> </u>	
		E. Lamu					#66		ı	0-025-34202	
UL	Section	Township	Range	Feet From The	North/South Line	1	rom The	East/V	Vest Line	County	
	27	23S	37E	1300	North	2	520	We	st	Lea	
<u> </u>	Worke		,								
9/	Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 9/04/99										
Date W 9/1	orkover Co 3/99	mpleted:		Teague	Paddock Blin	ıbry					
111.	Attach	a descript	ion of the	Workover Pro	cedures perform	ed to i	ocrease p	roducti	on		
IV.	Attach	a producti	ion declir	ne curve or table	showing at leas	st twelv	e months	of pro	duction r	prior to the workover and at	
	least ti	hree month	ns of prod	duction following	the workover re	eflectin	a a positi	ve nroc	duction in	orrease	
V.	AFFID	AVIT:	•		,		9 - P-011.	. o p. o	accioii ii		
	State	of <u>Texa</u>	38)	· · · · · · · · · · · · · · · · · · ·					······································	
			_) ss.							
County of <u>Midland</u>)											
	Richard Wright , being first duly sworn, upon oath states:										
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.											
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this											
Well.											
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or											
1	table for this Well are complete and accurate.										
1	And the state of the according to										
Signa	ture	whatel	66	with	Title <u>Divisi</u>	on Op	peration	ıs Mgı	r D:	ate <u>May 25, 2000</u>	
}	_•		7								
SPES	CE 1829	THE STATE	TOTAL	Setty e me this _	25 day of <u>/</u>	May	7	2000) ,		
86		NOTARY		S				J	<u> </u>		
8 1		STATE OF	TEXAS	- 8	_ _ /a	new	. له	7	Sasle	: a 1	
		ly Commission Exp	ares 5-27-2001		Notary P	ublic \					
My Co	ommissio	n expires:	<u>. ک</u>	17.01			,			J	
				USE ONLY:							
VI.		IFICATION									
	I NIS A	pplication i	is nereby	approved and i	ne above-refere	nced v	vell is des	ignated	d a Well	Workover Project and the	
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project										
	Secret	ary of the	I axation	and Revenue D	epartment of this	s Appre	oval and d	ertifies	that this	Well Workover Project	
	was co	mpleted o	n	9-13, 19	77						
Cienat	en Dietier C	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	1 COO 5: -:			1 = -			
i olgnatu	Signature District Supervisor OCD District Date										
1		"and	"]/	tang		/			6 15	12000	
			<u> </u>						- 10		
VII.	DATE (OF NOTIFIC	ATION TO	THE SECRETA	RY OF THE TAXA	ATION A	AND REVE	NUE D	EPARTM	ENT:	

Form 3160-5 (June 1990)

TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMLC 030187

SUNDRY NOTICES AND	REPORTS ON WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

6. If Indian, Allottee or Tribe Name

Water Shut-Off

Dispose Water

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

030 711 1	Elo/thort of the	Er timer to odon proposals					
	SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation				
1. Type of Well Oil Gas							
Oil Gas Well Well Othe	er		8. Well Name and No.				
2. Name of Operator			C. E. Lamunyon #66				
Arch Petroleum Inc.	9. API Well No.						
3. Address and Telephone No.	30-025-34202						
300 North Marienfeld, Suite 6	00 Midland, Texas 7	9701 (915) 685-8100	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T.,	Teague Paddock Blinebry						
1300' FNL & 2520' FWL Unit C, Section 27, T23S, R37	11. County or Parish, State						
			Lea				
12. CHECK APPROF	PRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, F	ICE, REPORT, OR OTHER DATA				
TYPE OF SUBMIS	SION	TYPE O	FACTION				
Notice of Intent		Abandonment	Change of Plans				

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other Add perfs & stimulate

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

09/04/99

1) Set CIBP @ 5375'. Test to 3000#.

Subsequent Report

Final Abandonment Notice

- 2) Perforate 5198-5223' w/2 JSPF.
- 3) Acidized w/924 gallons 15% HCL.
- 4) Swabbed back load.
- 5) Frac w/26,500 gallons and 64,500 lbs 16/30 sand.
- 6) Reversed sand out.

09/13/99

RIH w/tbg, rods, and pump.

Put well on production.

Will file new 3160-5 when CIBP is removed.

14. I hereby certify that the foregoing is true and correct		
14. I hereby certify that the foregoing is true and correct Signed	Title Production Tech.	Date 10/05/99
(This space for Federal or State office use)		
Approved byConditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Dwight's Energydata Inc. Permian April New Mexico Oil

Run Date: 5/17/2000 Published 2/00

(#150,025,0253420258300)

Operator:	ARCH PETROLEUM INC		
Well/Lease Name:	C E LAMUNYON	First Production Date:	01/98
Well #:	66	Last Production Date:	11/99
Location:	27C 23S 37E	Cum. Thru L. P. Date Oil:	2,968
State:	NM		•
District:	002	Cum. Thru L. P. Date Gas:	21,918
County:	LEA		•
Regulatory #:			
API#:	30-025-3420200	Upper Perforation:	5,425
Field:	TEAGUE (BLINEBRY) BL	Lower Perforation:	5,823
Reservoir:	BLINEBRY		,
Basin:	PERMIAN BASIN		
Gas Gatherer:			
Liquid Gatherer:			
Status Date:			
Status:	ACT		

0 0 158 151 136 134	/Day 0 0 5 5	Prod. BBLS 0 0 158	MCF 0	MCF 0	SCF/BBLS	Water	Water	Wells	Days On	Allowables
0 158 151 136	0 5	0								
151 136	5		O			0	1	0	0	
151 136		158		O		0		0	q	
136	5	, 00	815	815	5,158	201	55.99	1	31	
		309	787	1,602	5,212	193	56.10	1	30	
121	4	445	918	2,520	6,750	256	65.31	1	31	
134	4	579	908	3,428	6,776	268	66.67	1	30	
139	4	718	1,010	4,438	7,266	742	84.22	1	31	
145	4	863	1,041	5,479	7,179	225	60.81	1	31	
120	4	983	971	6,450	8,092	121	50.21	1	30	-
142	4	1,125	1,063	7,513	7,486	262	64.85	1	31	
190	6	1,315	1,429	8,942	7,521	394	67.47	1	30	
170	5	1,485	1,287	10,229	7,571	425	71.43	1	31	
1,485			10,229			3,087			306	
43	1	1.528	52	10.281	1.209	77	64 17	1	31	
33	1		41					1		
78	2		1,203					1		
86	2		1,500					1		
92	2		1,355	14,380		150		1		
113	3	1,930	1,421	15.801		162		1		
139	4	2,069	1,926			237		1		
104	3	2,173	1,538	19,265	14,788	174	62.59	1		
193	10	2,366	604	19,869	3,130	1 123		1	19	
318	10	2,684	1,086	20,955	3,415		89.46	1	31	
284	9	2,968	963	21,918	3,391	1,323	82.33	1	30	
o	0	2,968	0	21,918		0		o	a	
1,483			11,689			6,293	-		323	
	139 145 120 142 190 170 1,485 43 33 78 86 92 113 139 104 193 318 284 0	139 4 145 4 120 4 142 4 190 6 170 5 1,485 43 1 33 1 78 2 86 2 92 2 113 3 139 4 104 3 193 10 318 10 284 9 0 0	139 4 718 145 4 863 120 4 983 142 4 1,125 190 6 1,315 170 5 1,485 1,485 1 1,528 33 1 1,561 78 2 1,639 86 2 1,725 92 2 1,817 113 3 1,930 139 4 2,069 104 3 2,173 193 10 2,366 318 10 2,684 284 9 2,968 0 0 2,968	139 4 718 1,010 145 4 863 1,041 120 4 983 971 142 4 1,125 1,063 190 6 1,315 1,429 170 5 1,485 1,287 1,485 10,229 43 1 1,528 52 33 1 1,561 41 78 2 1,639 1,203 86 2 1,725 1,500 92 2 1,817 1,355 113 3 1,930 1,421 139 4 2,069 1,926 104 3 2,173 1,538 193 10 2,366 604 318 10 2,684 1,086 284 9 2,968 963 0 0 2,968 063	139 4 718 1,010 4,438 145 4 863 1,041 5,479 120 4 983 971 6,450 142 4 1,125 1,063 7,513 190 6 1,315 1,429 8,942 170 5 1,485 1,287 10,229 43 1 1,528 52 10,281 33 1 1,561 41 10,322 78 2 1,639 1,203 11,525 86 2 1,725 1,500 13,025 92 2 1,817 1,355 14,380 113 3 1,930 1,421 15,801 139 4 2,069 1,926 17,727 104 3 2,173 1,538 19,265 193 10 2,366 604 19,869 318 10 2,684 1,086 20,955	139 4 718 1,010 4,438 7,266 145 4 863 1,041 5,479 7,179 120 4 983 971 6,450 8,092 142 4 1,125 1,063 7,513 7,486 190 6 1,315 1,429 8,942 7,521 170 5 1,485 1,287 10,229 7,571 1,485 10,229 10,281 1,209 33 1 1,561 41 10,322 1,242 78 2 1,639 1,203 11,525 15,423 86 2 1,725 1,500 13,025 17,442 92 2 1,817 1,355 14,380 14,728 113 3 1,930 1,421 15,801 12,575 139 4 2,069 1,926 17,727 13,856 104 3 2,173 1,538 19,265	139 4 718 1,010 4,438 7,266 742 145 4 863 1,041 5,479 7,179 225 120 4 983 971 6,450 8,092 121 142 4 1,125 1,063 7,513 7,486 262 190 6 1,315 1,429 8,942 7,521 394 170 5 1,485 1,287 10,229 7,571 425 1,485 10,229 3,087 43 1 1,528 52 10,281 1,209 77 33 1 1,561 41 10,322 1,242 14 78 2 1,639 1,203 11,525 15,423 173 86 2 1,725 1,500 13,025 17,442 162 92 2 1,817 1,355 14,380 14,728 150 113 3 1,930	139 4 718 1,010 4,438 7,266 742 84.22 145 4 863 1,041 5,479 7,179 225 60.81 120 4 983 971 6,450 8,092 121 50.21 142 4 1,125 1,063 7,513 7,486 262 64.85 190 6 1,315 1,429 8,942 7,521 394 67.47 170 5 1,485 1,287 10,229 7,571 425 71.43 1,485 10,229 7,571 425 71.43 1,485 10,229 3,087 43 1 1,528 52 10,281 1,209 77 64.17 33 1 1,561 41 10,322 1,242 14 29.79 78 2 1,639 1,203 11,525 15,423 173 68.92 86 2 1,725 <t< td=""><td>139 4 718 1,010 4,438 7,266 742 84.22 1 145 4 863 1,041 5,479 7,179 225 60.81 1 120 4 983 971 6,450 8,092 121 50.21 1 142 4 1,125 1,063 7,513 7,486 262 64.85 1 190 6 1,315 1,429 8,942 7,521 394 67.47 1 170 5 1,485 1,287 10,229 7,571 425 71.43 1 1,485 10,229 3,087<td>139 4 718 1,010 4,438 7,266 742 84.22 1 31 145 4 863 1,041 5,479 7,179 225 60.81 1 31 120 4 983 971 6,450 8,092 121 50.21 1 30 142 4 1,125 1,063 7,513 7,486 262 64.85 1 31 190 6 1,315 1,429 8,942 7,521 394 67.47 1 30 170 5 1,485 1,287 10,229 7,571 425 71.43 1 31 1,485 10,229 3,087 306 43 1 1,528 52 10,281 1,209 77 64.17 1 31 33 1 1,561 41 10,322 1,242 14 29.79 1 28 78 2 1,639</td></td></t<>	139 4 718 1,010 4,438 7,266 742 84.22 1 145 4 863 1,041 5,479 7,179 225 60.81 1 120 4 983 971 6,450 8,092 121 50.21 1 142 4 1,125 1,063 7,513 7,486 262 64.85 1 190 6 1,315 1,429 8,942 7,521 394 67.47 1 170 5 1,485 1,287 10,229 7,571 425 71.43 1 1,485 10,229 3,087 <td>139 4 718 1,010 4,438 7,266 742 84.22 1 31 145 4 863 1,041 5,479 7,179 225 60.81 1 31 120 4 983 971 6,450 8,092 121 50.21 1 30 142 4 1,125 1,063 7,513 7,486 262 64.85 1 31 190 6 1,315 1,429 8,942 7,521 394 67.47 1 30 170 5 1,485 1,287 10,229 7,571 425 71.43 1 31 1,485 10,229 3,087 306 43 1 1,528 52 10,281 1,209 77 64.17 1 31 33 1 1,561 41 10,322 1,242 14 29.79 1 28 78 2 1,639</td>	139 4 718 1,010 4,438 7,266 742 84.22 1 31 145 4 863 1,041 5,479 7,179 225 60.81 1 31 120 4 983 971 6,450 8,092 121 50.21 1 30 142 4 1,125 1,063 7,513 7,486 262 64.85 1 31 190 6 1,315 1,429 8,942 7,521 394 67.47 1 30 170 5 1,485 1,287 10,229 7,571 425 71.43 1 31 1,485 10,229 3,087 306 43 1 1,528 52 10,281 1,209 77 64.17 1 31 33 1 1,561 41 10,322 1,242 14 29.79 1 28 78 2 1,639

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COMPANY REFERENCE: 107 ARCH PETROLEUM INC. BEGIN DATE: 01/01/98 END DATE: 03/31/00

	INTEREST	OIL	OIL	GAS	GAS	WATER	DAYS
MONTH	PERCENT		SALES	PROD	SALES	PROD	PROD
		AMUNYON, C E	#66 GROSS	INTEREST			
	100.00000		366.52	1453.97	1453.97	1263.53	31.0
	100.00000		220.20	422.15	422.15	37.80	29.0
	100.00000		184.94	558.57	558.57	198.22	31.0
	100.00000		709.78	1972.80	1972.80	779.59	31.0
	100.00000		280.66	963.29	963.29	1323.24	30.0
	100.00000	317.44	323.43	1086.08	1086.08	2697.69	31.0
	100.00000	192.45	181.19	603.64	603.64	1122.36	19.0
	100.00000	104.11	105.56	1538.33	1538.33	173.74	31.0
	100.00000	127.66	132.31	1817.68	1817.68	228.81	31.0
	100.00000	117.41	114.23	1424.98	1424.98	162.55	30.0
05/99	100.00000	91.90	91.11	1354.95	1354.95	149.97	31.0
04/99	100.00000	86.27	88.37	1500.32	1500.32	161.97	30.0
	100.00000	78.49	74.30	1209.06	1209.06	173.71	31.0
02/99	100.00000	33.59	34.85	41.18	41.18	14.23	28.0
01/99	100.00000	42.78	45.83	51.72	51.72	76.90	31.0
12/98	100.00000	58.16	64.71	66.92	66.92	93.82	31.0
*WELL		3034.39	3017.99	16065.64	16065.64	8658.13	