

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
PERMIT X 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #66

9. API Well No.

30-025-34202

10. Field and Pool, or Exploratory Area

Teague Blinbry

11. County or Parish, State

Lea

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

10 Desta Drive, Suite 420E Midland, Texas 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 1300' FNL and 2520' FWL, of Section 27, T23S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf, acidize, and frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/13/97

RU Computalog and Perforate as follows:

5425', 5433', 5455', 5475', 5487', 5531', 5539', 5569', 5622', 5689', 5700', 5727', 5751', 5765', 5780', 5795', 5823'. Total 17 Shots.

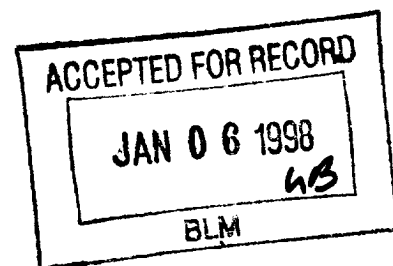
Break down perfs w/2000 gals 15% NEFE HCL acid.

12/17/97

Frac w/120,000# 16/30 Jordan sand w/24,528 gallons 40 quality gel.

Frac @ 34 BPM, Max pressure of 3600 psi..

Flow well back.



14. I hereby certify that the foregoing is true and correct

Signed *Robert S. McCarley*

Title Technical Administrator

Date 12/31/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

100-100000-1
JAN 31 -2 A 11:05

RECEIVED
JAN 31 1963
JAN 31 DEC 53 A 11:00