

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Con  
P 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NMLC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #66

9. API Well No.

30-025-34202

10. Field and Pool, or Exploratory Area

Teague Blinetry

11. County or Parish, State

Lea County, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

10 Desta Drive, Suite 420E Midland, Texas 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 1300' FNL, 2520' FWL, Sec. 27, T23S, R37E

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & Surface Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

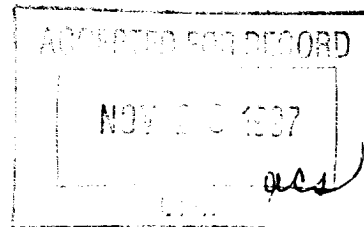
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 12-1/4" hole 11/15/97.

1117/97

Reached TD of 1070' and ran 27 jts. 8-5/8", 23# casing.  
Cement w/100 sx Class "H" w/10% A10 and 1% CaCl<sub>2</sub>,  
followed by 400 sx Class "C" w/4% gel, 2% CaCl<sub>2</sub>, and 1/4#/sk Celloflake.  
Tailed w/200 sx Class "C" w/2% CaCl<sub>2</sub>.

Circulated 74 sx to surface.



14. I hereby certify that the foregoing is true and correct

Signed

*Robert S. McCaskey*

Title Technical Administrator

Date 11/24/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date