Submit 3 Copies to Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505	
	WELL API NO.
res Diana, DD, Antosia, 101 00210	<u>30-025-34246</u>
	5. Indicate Type of Lease STATE FEF X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well:	Stevens "11"
WELL GAS WELL X OTHER	Stevens II
2. Name of Operator	8. Well No.
Santa Fe Energy Resources, Inc.	1
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	9. Pool name or Wildcat
4. Well Location	Wildcat
Unit Letter K 1980 Feet From The South Line and 1	1980 Feet From The West Line
Section 11 Township 24S Range 33E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR,	NMPM Lea County etc.)
3621' GR	
11. Check Appropriate Box to Indicate Nature of Notice	
NOTICE OF INTENTION TO: SU	IBSEQUENT REPORT OF:
CASING TEST AND C	
OTHER: OTHER:	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent of work) SEE RULE 1103.</li> </ol>	dates, including estimated date of starting any proposed
Current operations: Drilling at a depth of 13,660'.	
Current operations: Drilling at a depth of 13,660'. This well was originally permitted to drill, by Murchison Oil & Gas Energy Resources, Inc. took over as operator on February 11, 1998.	s, to a depth of 14,000'. <b>Santa</b> F <b>e</b>
This well was originally permitted to drill, by Murchison Oil & Gas	to test the Morrow. If the well is 12,350' to TD and cemented with OPER X3B(D NO20305_
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