

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Arch Petroleum, Inc. 10 Desta Drive, Suite 420E Midland, Texas 79705		² OGRID Number 000962
		³ Reason for Filing Code New Well
⁴ API Number 30 - 0 25-34254	⁵ Pool Name Teague Paddock Blinebry	⁶ Pool Code 58300
⁷ Property Code 014898	⁸ Property Name C. E. Lamunyon	⁹ Well Number 66 68

II. ¹⁰ Surface Location

UI or lot no. D	Section 27	Township 23S	Range 37E	Lot Idn	Feet from the 10	North/South Line North	Feet from the 330	East/West line West	County Lea
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 04/01/98	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT Energy Pipeline P. O. Box 1660 Midland, Texas 79702	709610	O	Unit A, Sec 28, T23S, R37E C. E. Lamunyon Battery No. 1
020809	Sid Richardson 201 Main Street Ft. Worth, TX 76102	709630	G	Unit A, Sec 28, T23S, R37E C. E. Lamunyon Battery No. 1

IV. Produced Water

²³ POD 709650	²⁴ POD ULSTR Location and Description Unit A, Sec. 28, T23S, R37E C. E. Lamunyon Battery No. 1
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V. Well Completion Data

²⁵ Spud Date 12/17/97	²⁶ Ready Date 03/31/98	²⁷ TD 5950	²⁸ P8TD 5929'	²⁹ Perforations 5073-5144'	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8", 23#	³³ Depth Set 1105'	³⁴ Sacks Cement 150 sx Class C		
7-7/8"	5-1/2", 15.5#	5950	850 sx Class C and		
			500 sx 50/50 Poz		

VI. Well Test Data

³⁵ Date New Oil 04/01/98	³⁶ Gas Delivery Date 04/01/98	³⁷ Test Date 04/15/98	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 45	⁴⁰ Csg. Pressure 450
⁴¹ Choke Size	⁴² Oil 25	⁴³ Water 105	⁴⁴ Gas 101	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robin S. McCarley*
Printed name: Robin S. McCarley

Title: Technical Administrator

Date: 05/06/98 Phone: (915) 685-1961

OIL CONSERVATION DIVISION

Approved by: *[Signature]*
Title: *Geologist*

Approval Date: May 25 1998

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date