

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34307
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5898
7. Lease Name or Unit Agreement Name Bell Lake
8. Well No. 20
9. Pool name or Wildcat Wildcat (Delaware Brushy Canyon)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIRT RESVR ☒ OTHER ☐					
2. Name of Operator Kaiser-Francis Oil Company					
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468					
4. Well Location Unit Letter G : 1650 Feet From The North Line and 1980 Feet From The East Line Section 6 Township 24S Range 34E NMPM Lea County					
10. Date Spudded 4/22/98	11. Date T.D. Reached 6/9/98	12. Date Compl. (Ready to Prod.) 5/11/00	13. Elevations (DF & RKB, RT, GR, etc.) 3606 GR	14. Elev. Casinghead -	
15. Total Depth 13366	16. Plug Back T.D. 8585	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools x Cable Tools	20. Was Directional Survey Made No	
19. Producing Interval(s), of this completion - Top, Bottom, Name 8298' - 8334' Delaware Brushy Canyon				22. Was Well Cored No	
21. Type Electric and Other Logs Run PE-AI-AL/MCFL					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	651	17 1/2	450 sxs	-0-
9 5/8	40	5195	12 1/4	1550 sxs	-0-
7	26	12150	8 3/4	1075 sxs	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	11978	13366	175	-	2 7/8	8245	8245

26. Perforation record (interval, size, and number) 8298' - 8334' o.a. 1 SPF - 22 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8298'-8334'	1500 g. 7 1/2% NEFE + 27720 g. 25# Delta Frac + 2037 g. linear gel + 66400# 20/40 Ottawa sd.

28. PRODUCTION							
Date First Production 5/11/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8/28/00	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 160	Gas - MCF 67	Water - Bbl. 20	Gas - Oil Ratio 419
Flow Tubing Press. 200	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 160	Gas - MCF 67	Water - Bbl. 20	Oil Gravity - API - (Corr.) 39	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By -	

30. List Attachments C-104, C-103

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Charlotte Van Valkenburgh Technical Coordinator 8/28/00

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anyh	T. Canyon	12129	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	12482	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Ozle
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinney	T. Gr. Wash	5130	T. Morrison	
T. Tubb	T. Delaware Sand		T. Todillo	
T. Drinkard	T. Bone Springs	8662	T. Entrada	
T. Abo	T. Delaware Brushy		T. Wingate	
T. Wolfcamp	T. Canyon	8298	T. Chinle	
T. Penn	T. Morrow	12983	T. Permian	
T. Cisco (Bough C)	T.		T. Penn "A"	

No. 1, from	8298	No. 1, from	8334
No. 2, from		No. 2, from	

Include data on rate of water inflow and elevation to which water rose in hole.

feet.....
feet.....
feet.....

No. 1, from.....
No. 2, from.....
No. 3, from.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
No change			