Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, __nerals and Natural Resources Department

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT I **WELL API NO.** 30-025-34357 P.O. Box 1980, Hobbs, NM 88240 310 Old Santa Fe Trail, Room 206 Santa Fe. New Mexico 87503 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Hunt "23" Type of Well: WELL XX WELL OTHER 2. Name of Operator 8. Well No. Enron Dil & Gas Company 3. Address of Operator 9. Pool name or Wildcat P. O. Box 2267, Midland, TX 79702 Teaque Ellenburger 4. Well Location 330 Feet From The South 1950 West Unit Letter _ Feet From The 235 23 37E **NMPM** Lea County Section Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Completion OTHER: OTHER:_ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud well 5/12/98 5/12/98-Set 11 3/4" casing @ 452 in 14 3/4 hole (42#H40 STC) cemented w/125 sx Prem Plus + 3% Econolite+2% CaCl=1/4#/sx Flocele, 11.4 ppg, 2.88 cuft/SI -TOC: Surface 5/17/98-Set 8 5/8" 32# J55 STC Casing @ 3918 in 11" hole cemented w/1150 sx Prem+50/50 Poz mi* + 10% gel + 8#/sx salt + 1/4#/sx flocele, 11.9 ppg, 2.41 cuft/sx TOC: Surface 6/11/98-Set 5 1/2" 17# L80 LTC Casing @ 10928 in 7 7/8" hole. cemented w/ 350 sx Prem 50/50 Poz (no gel) + .6% Halad 447 + 5#/sx KCL and 1/4#/sx D-Air-1, 14.2 ppg, 1.26 cuft/sx TOC: 9402' 6/19/98: Set 2 7/8" tubing @ 10742' Production through Open Hole from 10925-11017 LOGS ATTACHED I hereby certify that the jufformation above is true and complete to the best of my knowledge and belief. DATE <u>8/5/</u>98 Agent SIGNATURE _ Linda John'ston (915) 794-8228 TYPE OR PRINT NAME Orig. Signed by (This space for State Use) Paul Kauts Geologist

TILE .

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY