

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34398
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-3175

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Brininstool "4" State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Enron Oil & Gas Company	8. Well No. 1
3. Address of Operator P. O. Box 2267	9. Pool name or Wildcat Johnson Ranch Wolfcamp

4. Well Location Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line Section 4 Township 24S Range 33E NMPM Lea County				
10. Date Spudded 8/26/98	11. Date T.D. Reached 9/24/98	12. Date Compl. (Ready to Prod.) 10/12/98	13. Elevations (DF& RKB, RT, GR, etc.) 3580 GR	14. Elev. Casinghead
15. Total Depth 13800	16. Plug Back T.D. 13722	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools R Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 13205-13642 (Wolfcamp)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL; CNL; LDT; Digital Sonic; Litho				22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	42#	659	17 1/2	607 Prem + TOC: Surface	
9 5/8	40#	4971	12 1/4	350 Prem + TOC: Surface	
7"	26#	12700	8 3/4	1050 CL H TOC: 5344	

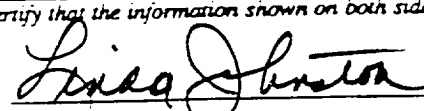
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2	13794	

26. Perforation record (interval, size, and number) 13205-13642 (2 spf 135 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13205-13642	50,000 gal 20% VCA acid w/50% CO2 and 780# graded rock salt

28. PRODUCTION							
Date First Production 10/1/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/13/98	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 9	Gas - MCF 1488	Water - Bbl. 0	Gas - Oil Ratio 165333
Flow Tubing Press.	Casing Pressure 800	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 1488	Water - Bbl. 0	Oil Gravity - API - (Corr.) 54°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Plat, C105, Deviation Survey, Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Linda Johnston	Title Agent	Date 10/21/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 5146	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 8911	T. Entrada _____	T. _____
T. Abo _____	T. 3rd Bone Sp. 9074	T. Wingate _____	T. _____
T. Wolfcamp 12347	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology