

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34404

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name
C.T. Bates

2. Name of Operator
Doyle Hartman

8. Well No.
4

3. Address of Operator
500 N. Main Street, Midland, Texas 79701

9. Pool name or Wildcat
Rhodes (Yates-7R) Gas

4. Well Location
Unit Letter N : 660 Feet From The South Line and 2145 Feet From The West Line
Section 10 Township 26-S Range 37-E NMPM Lea County

10. Date Spudded 08/28/98	11. Date T.D. Reached 10/03/98	12. Date Compl. (Ready to Prod.) 10/26/98	13. Elevations (DF & RKB, RT, GR, etc.) 2984' G.L. (3001' RKB)	14. Elev. Casinghead 2984'
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15. Total Depth 3635'	16. Plug Back T.D. 3491'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 93'-3635'	Cable Tools 0'-93'
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19. Producing Interval(s), of this completion - Top, Bottom, Name
2801'-3012' (Yates)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL-TDD-GR/AzLL-MCFL Log

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94 #, H-40	93'	24"	916 cu ft	Circ
13-3/8"	61#, J-55	1346'	17.5"	975 sx	Circ
8-5/8"	32#, J-55	2601'	12.25"	1800 sx	Circ

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5-1/2"	2126'	3634'	425 sx		2-3/8"	3357'

26. Perforation record (interval, size, and number) 2801' - 3012' w/ (27)- 0.38" holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED	
2801-3012			A/4750 gal 15% MCA	

28. PRODUCTION

Date First Production 10/26/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-Flowing (9.7 x 64 x 1-1/4)				Well Status (Prod. or Shut-in) Shut in	
Date of Test 10/26/98	Hours Tested 4 hrs	Choke Size 1/8"	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 4	Water - BbL. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 17	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 24	Water - BbL. 0	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Harold Swain

30. List Attachments
CNL-TDD-GR/AzLL-MDFL log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Doyle Hartman Printed Name Doyle Hartman Title Owner Date 10/27/98