APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

- 29'9 CO**PY**

Form C-103 Revised 1-1-89

OIL CONSERVATION DIVISION DISTRICT P.O. Box 1980, Hobbs, NM 88240 WELL APINO. 2040 Pacheco St. Santa Fe, NM 87505 DISTRICT_II sIndicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE STATE DISTRICT III «State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" C.T. Bates (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: GAS WELL ___ OTHER «Well No. ≥Name of Operator Doyle Hartman 4 Address of Operator •Pool name or Wildcat 500 N. Main Street, Midland, Texas 79701 Rhodes (Y-7R) Gas 4W ell Location 660 Feet From The South 2145 West _ Feet From The _ Line and 10 **26S** 37E Section Range Lea County to Elevation (Show whether DF, RKB, RT, GR, etc.) 2984' G.L. (3001' RKB) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT **PULL OR ALTER CASING CASING TEST AND CEMENT JOB** OTHER: OTHER: Set 5-1/2" Liner 12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Drilled 7-7/8" hole to a total depth of 3635'. Lost circulation at 3003'. Logged well with Schlumberger Platform Express CNL-TDD-GR/AzLL-MCFL logging tool. Ran 1508' x 5-1/2" O.D., 15.5 lb/ft, J-55, ST&C liner equipped with a TIW 8-5/8" x 5-1/2" Type "J" liner hanger and (18) 8-5/8" x 5-1/2" centralizers. Landed bottom of liner at 3634' RKB, with top of liner at 2126' RKB. Top of landing collar at 3619' RKB. Cemented liner with 225 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 2% gel, 0.25 lb/sx Flocele, 5 lb/sx gilsonite, and 0.4% Halad-322 followed by 200 sx of a 50-50 blend of API Class-C cement and Pozmix "A" containing 0.5 lb/sx Flocele and 5 lb/sx gilsonite. Plug down at 10:20 A.M., CDT, 10-4-98. Pressured liner to 1850 psi. Pressure held okay. Released pressure and float held okay. WOC 5.5 hrs. Drilled out excess cement from 1790' to top of liner at 2126'. Encountered hard cement between 1960' and 2126'. Tagged top of liner at 8:00 P.M., CDT, 10-4-98. Circulated and loaded hole with clean water. Laid down drill string. Removed BOP. Jetted pits. Released rotary rig at 6:00 A.M., CDT, 10-5-98. omplete to the best of my knowledge and belief. I hereby certify that information TITLE Owner/Operator DATE 10-05-98 SIGNATURE TYPE OR PRINT NAME Doyle Hartman TELEPHONE NO. (915) 684-4011 ORIGINAL SIGNED BY (This space for State Use) GARY WINK DEC 04 1998

TITLE

HILLD REP. M