

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34408
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-7606

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Rhodes State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 6
2. Name of Operator Gruy Petroleum Management Company	9. Pool name or Wildcat Rhodes Yates Seven Rivers Gas
3. Address of Operator P.O. Box 140907, Irving, TX 75014-0907	
4. Well Location Unit Letter N : 330' Feet From The South Line and 2310' Feet From The West Line Section 16 Township 26S Range 37E NMPM Lea County	

10. Date Spudded 7/2/98	11. Date T.D. Reached 7/11/98	12. Date Compl. (Ready to Prod.) 11/04/98	13. Elevations (DF& RKB, RT, GR, etc.) 2982' GR	14. Elev. Casinghead
15. Total Depth 3850'	16. Plug Back T.D. 3402'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2904' - 3196' Yates 3334' - 3386' Lower 7-Rivers				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run PND, GR/CCL			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	774	12 1/4"	275 Sx C 4% gel Tailed w/	-0-
5-1/2" K-55	15.5	3850'	7 7/8"	250 Sx C Circ 5 Sx to pit	
				850 Sx Pos/C Tailed w/350	-0-
				Sx C Circ 150 Sx to pit	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" OD	3302'	

26. Perforation record (interval, size, and number) 2904-3196', 234 hls 3 SPF, 3334'-3386', 90 hls 3 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2904' - 3386'	50000 gals 50/50 CO2, 140000 # 16/30
		brady sand with 10000 gals water
		2000 gals 15% NEFE

28. PRODUCTION							
Date First Production 9/17/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 x 1-1/4" x 12' PAP/LBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/08/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 260	Water - Bbl 5	Gas - Oil Ratio 52000
Flow Tubing Press. 450	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 28.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments New Mexico C-116, inclination survey, and electric log
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Zeno Farris Printed Name Zeno Farris Title Mgr. Ops Admin Date 11-16-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2724'
 T. 7 Rivers 3146'
 T. Queen 3468'
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Perm _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Perm "A" _____

T. Perm. "B" _____
 T. Perm. "C" _____
 T. Perm. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2500'	2700'	200'	Anhydrite & salt				
2700'	2847'	147'	Anhydrite & dolomite				
2847'	3180'	1033'	Anhydrite, dolomite & sandstn				
3180'	3710'	530'	Dolomite, sandstone & shale				