

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-34408
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 162683
7. Lease Name or Unit Agreement Name Rhodes State
8. Well No. 6
9. Pool name or Wildcat <i>Rhodes</i> Jalmar-Tansill-Yates-7 Rivers (Oil)

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2982' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Gruy Petroleum Management Co.

3. Address of Operator
P. O. Box 140907, Irving TX 75014-0907

4. Well Location
Unit Letter N : 330' Feet From The South Line and 2310' Feet From The West Line
Section 16 Township 26S Range 37E NMPM Lea County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/02/98 Drilled to 40' & set 14" conductor pipe w/ Ready Mix.

07/03/98 Spudded 12-1/4" hole @ 3:00 PM MDT 07-03-98.

07/05/98 Drilled to 774' KB. Ran 18 jts 8-5/8" ST/C J-55 24# csg & 6 centralizers. Set @ 774' KB. Cemented w/ 275 sx 'C' w/ 4% gel, 2% CaCl & 0.25 pps celloflake (13.6 ppg & 1.71 cf/sk.) Tailed w/ 200 sx 'C' w/ 2% CaCl & 0.25 ppg celloflake (14.8 ppg & 1.32 cf/sk.) Plugged down @ 9:15 AM MDT 07-05-98. Did not circ cement. Waited 5 hrs & ran temperature log. TOC @ 25'. Topped out w/ 55 sx 'C' w/ 2% CaCl. Circ 5 sx to pit.

07/11/98 Drilled to 3850' TD. Ran 87 jts 5-1/2" LT/C K-55 15.5# csg. Cemented w/ 850 sx 35/65 Poz/C w/ 5% salt, 6% gel, 0.25 ppg celloflake & .2% defoamer (12.8 #/gal, 1.94 cf/ft, 10.5 gal/sk.) Tailed w/ 350 sx 'C' w/ 0.6% FLAC (D127), 1.5% CaCl & 0.2% defoamer (14.8 #/gal, 1.34 cf/sk, 6.27 gal/sk). Plugged down @ 1:30 PM MDT 07-11-98. Circ 150 sx to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Zeno Farris TITLE Manager Operations Administration DATE July 29, 1998

TYPE OR PRINT NAME Zeno Farris

TELEPHONE NO. 972-401-3111

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE Aug 1, 1998

CONDITIONS OF APPROVAL, IF ANY:

