

PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. GRUY PETROLEUM MANAGEMENT COMPANY P.O. BOX 140907 IRVING, TEXAS 75014-0907		OGRID Number 162683
Property Code 23385	Property Name RHODES STATE	API Number 30-025-34408
		Well No. 6

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	26S	37E		330'	SOUTH	2310'	WEST	LEA

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 JALMAT-TAN-YATES-7Rs OIL (33820)	Proposed Pool 2
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Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 2982
Multiple NO	Proposed Depth 4000'	Formation TAN, YATES, 7Rs	Contractor UNKNOWN	Spud Date WHEN APPROVED

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
25"	20"	NA	40'	Redi-mix	Surface
12 1/2"	8 5/8"	24	750'	600 Sx.	Surface
7 7/8"	5 1/2"	15.5	4000'	1000 Sx.	Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 25" hole to 40'. Set 40' of 20" conductor and cement to surface with Redi-mix.
2. Drill 12 1/2" hole to 750'. Run and set 750' of 8 5/8" 24# J-55 ST&C casing. Cement with 400 Sx. of Class "C" Halco Light + additives, tail in with 200 Sx. of Class "C" + 2% CaCl, circulate cement to surface.
3. Drill 7 7/8" hole to 4000'. Run and set 4000' of 5 1/2" 15.5# J-55 ST&C casing. Cement in two stages. 1st stage cement with 400 Sx of Class "C" + 3# salt/Sx., + 1/2# flocele/Sx. 2nd stage cement with 600 Sx. of Class "C" Halco Light + 9# salt/ Sx., 1/2# flocele/Sx., circulate cement to surface.

Expires 1 Year From Approval
Date Unless Drilling Underway

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Joe T. Janica</i> Printed name: Joe T. Janica Title: Agent Date: 06/02/98 Phone:		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS Title: DISTRICT I SUPERVISOR Approval Date: JUN 04 1998 Expiration Date: Conditions of Approval:	
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