

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34417
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1431

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Rhodes State Com	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 5	
2. Name of Operator Gruy Petroleum Management Company		9. Pool name or Wildcat Rhodes Yates Seven Rivers Gas	
3. Address of Operator P.O. Box 140907, Irving, TX 75014-0907			
4. Well Location Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line Section 16 Township 26S Range 37E NMPM Lea County			
10. Date Spudded 6/21/98	11. Date T.D. Reached 6/28/98	12. Date Compl. (Ready to Prod.) 8-13-98	13. Elevations (DF & RKB, RT, GR, etc.) 2978' KB
14. Elev. Casinghead			
15. Total Depth 3400'	16. Plug Back T.D. 3354'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2894' - 3084' - Yates-Seven Rivers			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Platform Express; Compensated GRN			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	772.09'	12 1/4"	Surface - 275 Sx C 4% gel	-0-
5 1/2" K-55	15.5	3400'	7 7/8"	Surface-650 sx Pos/C	-0-

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8" OD	2961'

26. Perforation record (interval, size, and number) 2894' - 3084' 162 holes 2spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2909'-3084'	4,500 gals 10% HCL
	2909'-3084'	30,000 gals 50/50 CO2 125,380 # 16/30 Brady sand

28. PRODUCTION

Date First Production 8-13-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8-24-98	Hours Tested 24	Choke Size 40/64"	Prod'n For Test Period	Oil - Bbl. -0-	Gas - MCF 31	Water - Bbl. -0-	Gas - Oil Ratio -0-
Flow Tubing Press. 14	Casing Pressure 14	Calculated 24-Hour Rate	Oil - Bbl. -0-	Gas - MCF 51	Water - Bbl.	Oil Gravity - API - (Corr.) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-122 back pressure test, electric logs, and inclination report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Zeno Farris Printed Name Zeno Farris Title Mgr. Operations Adm. Date 9-30-98