

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34447
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG4558

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Triste Draw 27 State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Enron Oil & Gas Company		9. Pool name or Wildcat Johnsen Ranch Wolfcamp	
3. Address of Operator P. O. Box 2267, Midland, TX 79702			
4. Well Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County			
10. Date Spudded 7/21/98	11. Date T.D. Reached 8/17/98	12. Date Compl. (Ready to Prod.) 8/29/98	13. Elevations (DF & RKB, RT, GR, etc.) 3501'
15. Total Depth 13678	16. Plug Back T.D. 13631	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 13186-13462 Wolfcamp			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL-GR-CCL;Sonic, DLL, ND			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	661	17 1/2	500 Prem + TOC: Surface	
9 5/8	40#	4971	12 1/4	1350 Interfill/Prem+ TOC: Surface	
7	26#	12700	8 3/4	1090 Prem 50/50 TOC: 5100'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3 1/2	11592	13678	240				

26. Perforation record (interval, size, and number) 13186-13192(2 spf-13 holes) 13208-13226 (2 spf-37 holes) 13448-13462 (2 spf-29 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13448-13462	12516 gal Foamed 20% VCA
	3948 Gal Foamed 20% VCA	
	4200 gal 50% foam flush	

28. PRODUCTION							
Date First Production 9/20/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/22/98	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 235	Gas - MCF 4026	Water - Bbl. 8	Gas - Oil Ratio 17132
Flow Tubing Press. 455	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 235	Gas - MCF 4026	Water - Bbl. 8	Oil Gravity - API - (Corr.) 54°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments BOP, Inclination Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Linda Johnston</u>	Printed Name <u>Linda Johnston</u>	Title <u>Agent</u>	Date <u>9/24/98</u>