

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-101  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Enron Oil & Gas Company P. O. Box 2267 Midland, TX 79702		OGRID Number 7377
		API Number 30 - 025-34447
Property Code 23484	Property Name Triste Draw 27 State	Well No. 1

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	27	24S	33E		1980	South	1980	East	Lea

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Johnson Ranch Wolfcamp					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3501
Multiple N	Proposed Depth 14000'	Formation Wolfcamp	Contractor	Spud Date July 7, 1998

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8 "	42# H40 A ST&C	650	550 CL C	Surface
12 1/4	9 5/8 "	40# J55 LT&C	5000	1000 Prem/250 CL C	Surface
8 3/4	7"	26# P110 LT&C	12700	1000 CL H	4500
6 1/8	3 1/2"	15.1# N80 LT&C	14000	500 CL H	12300

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

13 3/8": Cement to surface w/300 sx CL C 50/50 Poz + 10% gel & 8#/sx salt & 1/4# Flocele followed by 250 sx CL C + 2% CaCl2.

9 5/8": Cement to surface w/1000sx Prem 50/50 poz + 10% gel, + 8#/sx salt + 1/4#/sx Flocele and 250 sx CL C + 2% CaCl2.

7": Cement w/800 sx CL H + 3% Econolight + 5#/sx salt + 1/4#/sx Flocele followed by 200 sx Prem 50/50 poz mix A-2% gel, 3% Halad-322, 1% KCL + .2% HR-5. Designed to bring TOC to 45" +/-.

3 1/2": Cement w/500 sx CL H 50/50 Poz + 2% gel + 0.6% Halad-344 + 0.2% HR-5 + 0.3% Super CBL. This cement slurry designed to bring TOC to 12,300'.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Linda Johnston

Title:

Agent

6/7/98

(915) 694-8228

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY CHRIS WILLIAMS

Title:

DISTRICT I SUPERVISOR

Approved:

6/6/98

Expiration Date:

2015