

Form 3160-5  
(November 1994)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.  
LC-030177B

If Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE - Other Instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Gruy Petroleum Management Co.

## 3a. Address

P. O. Box 140907 Irving, TX 75014-0907

## 3b. Phone No. (include area code)

972-443-6479

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL &amp; 1980' FEL Sec. 5 T26S - R37E

## 7. If Unit or CA/Agreement, Name and/or No.

8920003820

## 8. Well Name and No.

Rhodes Federal Unit #55

## 9. API Well No.

30-025-34453

## 10. Field and Pool, or Exploratory Area

Rhodes Yates 7R's Gas

## 11. County or Parish, State

Lea Co., NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☒ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

To change Sec III, PRESSURE CONTROL OF THE APD

2ND PARAGRAPH: ..... ONE ANNULAR PREVENTOR OR TWO RAM-TYPE PREVENTORS .....3RD PARAGRAPH: ..... shall be 1000 psi, tested with rig pumps .....14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Title

Signature

Date

APPROVED

(ORIG. SGD.) DAVID R. GLASS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds title or sufficient title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make fraudulent statements or representations or to use false documents or material within its jurisdiction.

(Instructions on reverse) PETROLEUM ENGINEER

Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi with a minimum of One Annular Preventer or Two Ram-Type Preventers and a Kelly Cock/Stabbing Valve. The requested variance to test the BOPE to the reduced pressure of 1000 psi, using the rig pumps is approved.

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BUREAU OF LAND MGMT  
ROSSELL OFFICE

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