District I

State of New Mexico
Energy, minerals & Natural Resources Department

PO Box 1980, flobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, 19191 67505 strict IV 240 South Pacheco, Santa Fe, NM 87505									X AME	NDED REPORT	
		FOR A	LLOWAB	LE ANI	D AUTHOR	IZAT	TON TO	TRAN	SPORT		
	¹ Oper	ator name an	d Address					² OGRII	O Number		
Enron Oil & Gas Company							7377				
P.O. Box 2267								3 Reason for Filing Code Change			
Midland, TX 7970				5 P.	ool Name		<u> </u>	MW (1	1/13/98)	ool Code	
4 API Number 30-0 25-34502 Jo					ohnson Ranch Wolfcamp			79335			
⁷ Property Code	8 Property Name					9 Well Number					
23693			Tri	ste Drav	w "34" State	Com				1	
	e Location										
L or lot no. Section	Township	Range	Lot. Idn	Feet from t			Feet from the	e Eas	t/West line	County	
Н 34	245	33E		192			730		East	Lea	
11 Botton	n Hole Loc	ation	· ·				T= -a		. 037 1'	Country	
L or lot no. Section	Township	Range	Lot. Idn	Feet from	the North/Sor	uth Line	Feet from th	e Eas	st/West line	County	
Lse Code 13 Produ	cing Method Co	de ¹⁴ Gas 0	Connection Date	¹⁵ C-12	29 Permit Number	r 1	6 C-129 Effec	tive Date	¹⁷ C-	129 Expiration Date	
S	F	- 1	1/10/98								
I. Oil and Gas	Fransporte								_		
Transporter 19 Transport					20 POD 21 O/G		22 POD ULSTR Location and Description			on	
					822386 0		<u> </u>				
2507 Te	Adco II du II	ig a man	ю.		W 300	0	Same as	Surface	e Locati	on	
Enron Oil & Gas Marketing Co.					2822367 G Same as Surface Location					on	
e speciella en				S. Honorous		W 45					
hinasi kamahatta											
V. Produced Wa	ntor.						3				
23 POD	atei			²⁴ PO	D ULSTR Location	n and De	escription				
2822288	Same a	s Surface	Location								
V. Well Complete	tion Data										
25 Spud Date	²⁶ Rea	dy Date	27 7	ΓD	28 PB	rD		erforations	ŀ	DHC, DC, MC	
/30/98	11/10/98		13772		13626	pth Set	13636	<u>5-13653</u>	³⁴ Sacks (Cement	
31 Hole Sie			ng & Tubing Size	,							
12 1/4		10 3/4			684						
11		8 5/8			5400			<u>terfill</u>	rfill C + 250 Prem		
7 7/8		5 1/2			12805 (TOC 48		890) 825 3		Econo + 250 Prem50/5		
		2 7/8			13722 (TOC 12		2216)	216)		115 Prem +	
7. Well Test Da	i ta 36 Gas Delive	Data T	37 Test Dat	<u> </u>	38 Test Lengtl	h T	³⁹ Tbg. Pr	essure	40	Csg. Pressure	
							-			-	
11/9/98	11/9/98 11/10/98 41 Choke Size 42 Oil		11/12/98 43 Water		24 44 Gas		6700 45 AOF		46	Test Method	
	Chisks share						15000			Flowing	
64/64 250 8 Thereby certify that the rules of the Oil Conservation Division have been					OIL CONSERVATION DIVISION						
omplied with and that the e best of my knowledge	information given and belief.	en above is tr	ue and complete	to	proved by:	JIL CC	JNSEKVA.		IVISION		
Signature: 97	V/M	me		Ti	tle:	· · · · ·					
1/2/				11							
Printed name: Mike Francis					. 15						
Printed name: Mike Francis Title:				Ap	proval Date:						
Mike Francis		Phone:	915)686-3714		proval Date:						

Previous Operator Signature