

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-34502

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-04619

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Triste Draw "34" State

2. Name of Operator

Enron Oil & Gas Company (7377)

8. Well No.

1

3. Address of Operator

P. O. Box 2267, Midland, TX 79702

9. Pool name or Wildcat

Johnson Ranch Wolfcamp

4. Well Location

Unit Letter H : 1921 Feet From The North Line and 730 Feet From The East Line

Section 34 Township 24S Range 33E NMPM Lea County

10. Date Spudded

9/30/98

11. Date T.D. Reached

10/28/98

12. Date Compl. (Ready to Prod.)

11/9/98

13. Elevations (DF& RKB, RT, GR, etc.)

3500 GR

14. Elev. Casinghead

15. Total Depth

13772

16. Plug Back T.D.

13626

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

13636-13653 (Wolfcamp)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DIL, DN, GR CCL

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT USED
10 3/4	42#	684	12 1/4	350 Prem + to Surface	
8 5/8	32#	5400	11	975 Intfl C + 250 Prem	Plus to Surface
5 1/2	17#	12805	7 7/8	825 3% Econol. + 250 Prem	50/50 TOC: 4890
2 7/8	6.5#	13772	4 3/4	115 Prem + (TOC: 12216)	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

13636-13653 (2 spf - 35 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

13636-13653

500 gal spot acid, Flush w/12

bbls. treated 2% KCL

28.

PRODUCTION

Date First Production 11/9/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/12/98	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl. 250	Gas - MCF 12000	Water - Bbl. 8	Gas - Oil Ratio 48000
Flow Tubing Press. 6700	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 250	Gas - MCF 12000	Water - Bbl. 8	Oil Gravity - API - (Corr.) 54°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Deviation Survey, Form C104, logs (REQUEST CONFIDENTIALITY OF LOGS) Lease plat

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Linda Johnston

Printed Name

Linda Johnston

Title

Agent

Date

11/13/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand 5161	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs 9030	T. Entrada _____	T. _____
T. Abo _____	T. Bone Spring Limestone	T. Wingate _____	T. _____
T. Wolfcamp 12223	T. @1950	T. Chinle _____	T. _____
T. Penn _____	T. 3rd Bone Spring Sandstone	T. Permian _____	T. _____
T. Cisco (Bough C)	T. @11950	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology