District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerais & Natural Resources Department

Form C-104 Revised October 18, 1994

District II

811 South First, Artesia. NM 88210

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

District III 1 000 Rio Brazo e	Rd., Aztec	, NM 87410	O		O South ta Fe, N	Pach	eco	OIN	Suon	iii to Approp	oriate District Office 5 Copies	
District IV 2 040 South Pac l								17 A TI	ION TO TI		MENDED REPORT	
		<u> </u>		me and Addres		D AC	HIOR	(ZAI)	1014 10 11	OGRID Nu		
Enron Oil & Gas Company										7377		
P. O. Box 2267 THIS WELL HAS BEEN # Midland, TX 79702 THIS WELL HAS BEEN #							ACED IN THE POOR			3 Reason for Filing Code		
			14.77	ti irdə ok	EDS.	טט טט	BK1 900	KU3I	NW (11	/12/98)	•	
1A 30 - 0 25-	PI Number			Pool Name			* Pool Code		* Pool Code			
	operty Code	•		Johnson		Wolfe operty Na					79335	
	3706				State C	om.			Well Number			
		Location							······································			
Ul or lot no.	Section	Township	.				e North/South Line		Feet from the	East/West lin	e County	
N	3	245	33E		990		South		2310	West	Lea	
UL or lot no.	Section .	Hole Loc			γ		,					
OD OF ROLING.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line		Feet from the	East/West line	e County	
12 Lse Code	13 Produci	ing Method Co	ode 14 Gas	Connection Da	te 1º C-	-129 Perm	it Number		C-129 Effective	Data II		
S	F		111/	, 198					C-12) Ellettive	Date	C-129 Expiration Date	
		Transpor	ters	<u> </u>			-					
"Transpor	ter	19 Transporter Name and Address				* POD ²¹ O/G		21 POD ULSTR Location				
72507						7	202	72 0 Same as		and Description		
22507		Texaco Trading & Transp. Co. 2				なスス	322393 0 Same as			s Surface Location		
13963	2	l: 1l .	C				\$27.000					
13763)	Highlands Gathering & Prod. 2					822394 G			Same as Surface Location		
Spirit Sec.												
owenestick de 1800 og												
	7					1. 1.12011	energy and					
V. Produ	iced Wa	ator.										
	POD POD	alei				1 BOD III	STEP 1					
2822.	395	Sc	ıme as Sı	urface Lo	cation	rob of	STR Locati	on and D	Pescription			
. Well (Complet	ion Data										
Spud Date		*	Ready Date	ⁿ TD			* PBTD		"Perforations "DHC, DC,MC		A DUC DO MO	
10/2/9		11/10/98		13	13750						DHC, DC,MC	
	Ji Hole Size		33 Casing & Tubing Size			¹¹ Depth Se			1		acks Cement	
17 1/2		·	13 3/8 H40A ST		&C		605			475 Prem+		
12 1/4			9 5/8 J55 LT&C		499		4995		1150 Intri	50 Intrfil C+250 Prem-		
8 3/4			7":P110 LT&C				12700		(TOC: 620) 700 Prem Poz/250		Poz/250 50/50	
6 1/8			3½" P105 CSHYD			13736			(TOC: 13022) 215 50/50 Poz			
I. Well Bate No.									<u>-</u>	213 30/3	U Poz	
11/10/9		* Gas De	elivery Date	1	ot Date		" Test Les	gth	" Thg. P	remure	" Cag. Pressure	
4 Choke Size		4 04		11/12/98 4 Water			24		735		700	
64/64		120		12			4 Gas		4 AOF		" Test Method	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my						4500			6000 Flowing			
ith and that the nowledge and t	: intolumeriou	given above is	true and comp	plete to the best	of my		OI	L CO	NSERVAT	ION DIV	SION	
ignature: Final ahnter							Approved by:					
Printed name: Linda Johnston							Title: ORIGINAL SIGNED BY					
Linad Johnston Title: Agent							GARY WINK					
Agent Phone: (915) 694-8228					228	Approval Date: FIELD REP. II						
If this is a cl				nber and name		<u> </u>				1998		
				—	me hter	open	=10t'					
	Previous C	perator Signa	ture	" - 		Print	ed Name			Tale		